| Environment, Energy and | Transportation Statistics Division |
|-------------------------|------------------------------------|
| Energy Section | • |

Monthly Oil Pipeline Transport "A" 2015

| Confidential | when | comp | letec |
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This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19. Completion of this questionnaire is a legal requirement under this Act.

Keep one copy NAICS, 48611, 48691

Si vous préférez recevoir ce questionnaire en français, veuillez cocher

IMPORTANT

<u>Two copies</u> to be completed and mailed within **20** days after the end of the month to Statistics Canada, Operations and Integration Division, JT2-B17, Ottawa, K1A 0T6 or fax a copy to 1-800-755-5514

| Report | for | the | month | of: |
|--------|-----|-----|-------|-----|
|--------|-----|-----|-------|-----|

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process. Your information may also be used by Statistics Canada for other statistical and research purposes.

Confidentiality

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical and research purposes.

Data-Sharing Agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Québec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon.

The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with the federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut, as well as with the Ontario Ministry of Energy, Manitoba Department of Mineral Resources, the Saskatchewan Ministry of the Economy, Alberta Energy, the Alberta Energy Regulator, British Columbia Ministry of Natural Gas Development, British Columbia Ministry of Energy and Mines, National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Ministry of the Economy for businesses also required to report under *The Oil and Gas Conservation Act and Regulations* (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan).

The Saskatchewan Ministry of the Economy will use the information obtained from these businesses in accordance with the provisions of its Acts and Regulations.

Fax or e-mail transmission disclosure

Statistics Canada advises you that there could be a risk of disclosure during the transmission of information by facsimilie or e-mail. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

Record linkages

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.

Reporting Instructions

In addition to returning one copy to Statistics Canada,

 business establishments located in Saskatchewan must send a copy to the Saskatchewan Ministry of the Economy, 200-2101 Scarth Street, Regina S4P 2H9

| Name and title of person responsible for this report | Date | Telephone | Email Address | Fax No. |
|--|------|-----------|---------------|---------|
| | | | | |

5-3100-1001.1: 2014-11-26 STC-IND-315-60198



Statistics Canada Statistique Canada



| Section 1. Closing Inventories (m ³) | | | | | | |
|--|-----------|---------------------------------|---------|--------|-------|-------|
| | Crude oil | Condensate and Pentanes Plus | Propane | Butane | Other | Total |
| 1. Held in lines | | | | | | |
| 2. Held in tanks | | | | | | |
| 3. Shipper | | | | | | |
| 4. Carrier | | | X 10 | | | |
| Total (1+2) & (3+4) Section 2. Cubic Metre Kilometres (000's) | | CO | 1, 50b, | | | |
| | | MATIO. TO |) Er | | | |
| Crude oil 2.7 Condensate 2.2 | , wh | RIMATION CO | | | | |
| Propane | | MO | | | | |
| Butane 2.4 | Y | | | | | |
| Other 2.5 | 5 | | | | | |
| Total | 3 | | | | | |

Remarks: List the following, as appropriate:

- (i) New lines added
- (ii) New receiving points
- (iii) Tariff changes
- (iv) Any other changes in the company operation
- (v) Please report any ethane as such

| Section 3. Summary of receipts (m ³) | | | | | | | | | | |
|--|----------------|---------------------|------------|------------|--------|-----------------|----------|-------------------|--------------------|-------|
| | | Opening inventories | Field | ls | Plants | Imports | Other | | Other pipelines | Total |
| | | | | | | | | | | |
| Crude oil | 3.1 | | _ | | | | | | | |
| Overland to | 0.0 | | | | | | | | | |
| Condensate | 3.2 | | | | | | | | | |
| Propane | 3.3 | | | | | | | | | |
| | | | | | | | | | | |
| Butane | 3.4 | | | | 7 | , | <u> </u> | | | |
| Other | 3.5 | | | | OR) | 2 | | | | |
| | | | | 1 | , CR | 3 | | | | |
| Total | 3.9 | | | MD. | 50 | | | | | |
| Section 4. Summary of deliveries (m | ³) | | | W. | | | | | | |
| | | Closing inventories | Refineries | Exports | Plants | Other pipelines | Other | Losses a adjustme | | Total |
| | | | 112 | <i>O</i> , | | | | | | |
| Crude oil | 4.1 | | 0 | • | | | | | | |
| Condensate | 4.2 | | • | | | | | | | |
| | | | | | | | | | | |
| Propane | 4.3 | | | | | | | | | |
| Dutana | 4.4 | | | | | | | | | |
| Butane | 4.4 | | | | | | | | | |
| Other | 4.5 | | | | | | | | | |
| | | | | | | | | | | |
| Total | 4.9 | | | | | | | | 1 | |

| Section 5. Receipt | Section 5. Receipts from fields (m ³) | | | | | | | | | | | |
|--------------------|---|-----|-----------|-------------------|---------|--------|-----------------|--|--|--|--|--|
| Field | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | 4 | | | | | | | | |
| | | 5. | | co ^R c | \$ | | | | | | | |
| | | 5. | | on offe | | | | | | | | |
| | | 5. | A | 11, 10, | | | | | | | | |
| | | 5. | ORIV | 15k | | | | | | | | |
| | | 5. | 141,0 | | | | | | | | | |
| | | 5. | 0/4 | | | | | | | | | |
| | | 5. | V | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| | | 5. | | | | | | | | | | |
| Total | | 5.9 | | | | | | | | | | |

| Section 6. Receipts from Pla | ants (m ³) | | | | | | |
|------------------------------|------------------------|-----|-----------|--------------------|----------|--------|-----------------|
| Name | Location | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | 10 | A | | |
| | | 6. | | $-,c_{O_X}$ | 8, | | |
| | | 6. | | Oh OKY | | | |
| | | 6. | | 1, ¹ 0, | | | |
| | | 6. | OK. | 151 | | | |
| | | 6. | 16, 40 | | | | |
| | | 6. | 00, | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| | | 6. | | | | | |
| Total | | 6.9 | | | | | |

| Section 7. Imports (m ³) | | | | | | |
|--------------------------------------|----------|-----------|------------|------------|--------|-----------------|
| Point of Receipt | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. | | 100 | _ | | |
| | 7. | | -100, 20 | <i>k</i> , | | |
| | 7. | | HOLY PELL | | | |
| | 7. | 211 | · 10 | | | |
| | 7. | , alf ~ | 12, | | | |
| | 7. | 111,40 | | | | |
| | 7. | 00 | | | | |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. | | | | | |
| | 7. 7. | | | | | |
| Total | 7.9 | | | | | |

| Section 8. Receipts fro | om other pipelines (m ³) | | | | | | | |
|-------------------------|--------------------------------------|-----|----------------|----------------|------------|---------|--------|-----------------|
| Name | Location | | Pipeline codes | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | Õ | \ | | | |
| | | 8. | | $c_{O_{\chi}}$ | OR' | | | |
| | | 8. | | 10h | <u> </u> | | | |
| | | 8. | | W. LO | | | | |
| | | 8. | Ok | 151 | | | | |
| | | 8. | 11/2. | 0, | | | | |
| | | 8. | 00 | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| | | 8. | | | | | | |
| Total | | 8.9 | | | | | | |

| Section 9. O | ther Receipts (m | ³) (List in detail | other red | ceipts, i.e. trucked and | rail volumes) | | | |
|--------------|----------------------|--------------------------------|-----------|--------------------------|---------------|---------|--------|-----------------|
| Name | Type (Road, rail) | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | ۸ | | | |
| | | | 9. | | cOP of | 2 | | |
| | | | 9. | | M KPC | • | | |
| | | | | .0 | 10 x0 PV | | | |
| | | | 9. | RIV | SK | | | |
| | | | 9. | Who o' | No. | | | |
| | | | 9. | 0/10 | | | | |
| | | | 9. | 00 | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| | | | 9. | | | | | |
| Total | | | 9.9 | | | | | |

| Section 10. Deliveries to Refine | eries (m ³) | | | | | | |
|----------------------------------|-------------------------|------|-----------|------------|------------|--------|-----------------|
| Name Location | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | | | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | 10. | | Pa | | | |
| | | 10. | | , 60, 6 | <i>k</i> , | | |
| | | 10. | | on off | | | |
| | | 10. | 10 | 7, 40, | | | |
| | | 10. | ORIN. | Sk | | | |
| | | 10. | 10, 1/1 | | | | |
| | | 10. | -O/A | | | | |
| | | | Oc | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| | | 10. | | | | | |
| Total | | 10.9 | | | | | |

| Section 11. | Deliveries to Bull | k Plants, Termina | ls and P | rocessing Plants (m ³) | | | | |
|-------------|--------------------|-----------------------|----------|------------------------------------|------------|---------|--------|-----------------|
| Name | Location | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | 7 | | | |
| | | | 11. | | cOP of | 2 | | |
| | | | 11. | | M KP | | | |
| | | | 11. | .0 | The York | | | |
| | | | 11. | RM | 154 | | | |
| | | | 11. | INF O | S | | | |
| | | | 11. | 000 | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| | | | 11. | | | | | |
| Total | | | 11.9 | | | | | |

| Section 12 | 2. Other D | Deliveries (ra | il, road, water | and tank | cer loadings in Canada | for export) (m ³) | | | |
|------------|------------|-------------------|--------------------|----------|------------------------|-------------------------------|---------|--------|-----------------|
| Туре | Name | Point of delivery | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | -OP | 2 | | |
| | | | | 12. | | al cro | | | |
| | | | | 12. | | 10,000 | | | |
| | | | | 12. | 2 RAIL | CV | | | |
| | | | | 12. | ,n/O, | 75 | | | |
| | | | | 12. | 11, 40 | | | | |
| | | | | 12. | 00 | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| | | | | 12. | | | | | |
| Total | | | | 12.9 | | | | | |

| Section 13. Deliveries to other pipelines (m ³) | | | | | | | | | |
|---|-----------------------|------|----------------|--------------------|------------|---------|--------|-----------------|--|
| Name Location | Province of Origin | | Pipeline codes | Crude oil | Condensate | Propane | Butane | Other (specify) | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | , c _O , | OK | | | | |
| | | 13. | | 10/2 | | | | | |
| | | 13. | | W. LO | | | | | |
| | | 13. | COP. | SY | | | | | |
| | | 13. | 141 | o ¹ | | | | | |
| | | 13. | 700 | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| | | 13. | | | | | | | |
| Total | | 13.9 | | | | | | | |

| Section 14. | Exports (m ³) | | | | | | | |
|----------------|---------------------------|--------------------|-------|-----------|-----------------|---------|--------|-----------------|
| Name | Destination State | Province of Origin | | Crude oil | Condensate | Propane | Butane | Other (specify) |
| | | | 14. | | | | | |
| | | | 14. | | | | | |
| | | | | | | | | |
| | | | 14. | | | | | |
| | | | 14. | | | | | |
| | | | 14. | | | | | |
| | | | 14. | | 7 | | | |
| | | | 14. | | , CO, CO | ζ' | | |
| | | | 14. | | Op of | | | |
| | | | 14. | 9/10 | 7. 10. | | | |
| | | | 14. | ORIV | 15 ^k | | | |
| | | | 14. | 1/1/10 | | | | |
| | | | 14. | 20 M | | | | |
| | | | 14. | <u> </u> | | | | |
| | | | | | | | | |
| | | | 14. | | | | | |
| | | | 14. | | | | | |
| | | | 14. | | | | | |
| Total | | | 14.9 | | | | | |
| Total value (C | anadian dollars) | | 14.99 | | | | | |

| Section 15. Line losses, pipeline fuel a | nd adjus | tments (m ³) | | | | | | | |
|--|----------|--------------------------|------------------|----------------|----------|--------|-----------------|--------|-------|
| Province of Orig | | Crude oil | Condensate | Prop | ane | Butane | Other (specify) | | |
| Quebec | | | 15 | | | | | | |
| Ontario | | | 15 | | | | | | |
| Manitoba | | | . 15 | | | | | | |
| Saskatchewan | | | 15 | | | | | | |
| Alberta | | | 15 | | | | | | |
| British Columbia | | | 15 | 4 | <u> </u> | | | | |
| Total | | | 15.9 | co_{λ} | OR! | | | | |
| Section 16. Location of crude oil and c | ondensa | te inventories (m | ı ³) | JON S | | | | | |
| Province of Origin | | U.S.A. | B.C. | Alta. | Sask. | Man. | Ont | . Que. | Total |
| Ontario | 16 | | COKI | USK | | | | | |
| Manitoba | 16 | | | | | | | | |
| Saskatchewan | 16 | | 00, | | | | | | |
| Alberta | 16 | | • | | | | | | |
| British-Columbia | 16 | | | | | | | | |
| Foreign crude | 16 | | | | | | | | |

16.9

| Section 17. Inventory of Canadian Oil in U.S.A. at End of Month (m ³) | | | | | | | | | | |
|---|------|----------------|------------|---------|--------|-----------------|--|--|--|--|
| | | Crude oil | Condensate | Propane | Butane | Other (specify) | | | | |
| Held in lines | 17 | | | | | | | | | |
| Held in tanks | 17 | | | | | | | | | |
| Total | 17.9 | | | | | | | | | |
| Section 18. Canadian Oil Deliveries to U.S.A. and Exports (m ³) | | | | | | | | | | |
| | | Crude oil | Condensate | Propane | Butane | Other (specify) | | | | |
| Across border | 18 | 70 | | | | | | | | |
| Exported | 18 | $C_{O_{\chi}}$ | or' | | | | | | | |
| Pipeline losses | 18 | 10h 2 | X | | | | | | | |
| Inventory change | 18 | 40. | | | | | | | | |
| To other carriers for re-entry into Canada | 018 | USK | | | | | | | | |
| Return to Canada | 18.9 | | | | | | | | | |