

Manufacturing, Construction and Energy Division Energy Section Ottawa, KIA 0T6

Natural Gas Distribution **Monthly 2008**

Confidential when completed

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français veuillez cocher.

Completion of this questionnaire is a legal requirement under this Act.

Month

3

Please correct any mistakes in Name or Mailing Address

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfill their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistic: Canada has entered into agreements with various agencies and government departments for the joint collection and sharing of data. The information provided in the survey pertaining to individual respondency cannot be divulged, in any way, by the parties with which Canada has agreements.

Agreement exists under Section 11 of the Statistics Act to share information with the statistical agencies of Nova Scotia, Quebec, Saskatchewan and Alberta regarding business establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation in these four provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal Statistics Act.

Agreements exist under Section 12 of the Statistics Act with Natural Resources Canada and Enviromen Canada, the National Energy Board, the Ontario Ministry of Energy, Sask to ewan Industry and Resources and Alberta Energy and Ut.... Reard and British Columbia Ministry of Energy, Mines and Potroleum Resources to share the information collected by this survey for the espective provincial jurisdiction. Under Section 12 of the Statistics Activous may refuse to share your information by writing to the Chief Satistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with Alberta Energy and Utilities Board and Saskatchewan Industry and Resourc s. The information is collected in Alberta under the Statistics Act and in behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act anc Regulations. In Saskatchewan, the information is collected under the Satistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Inquiries

If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:

Telephone: 613-951-4056 Fax: 613-951-9499

Instructions

- (1) Volume to be reported in thousands of cubic res, 101.325 KPa and 15°C.
- (2) To be completed and returned within 20 Yays following the month under review.
- One copy to be returned to Stratistos Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6 and one copy to the appropriate agency listed by c...

Ontario - Ministry of Nat Iral Resources, Petroleum Resources Centre, 659 Exeter Road, London N6A 4L6

Saskatchewan - Scskatche...: Industry and Resources, 2101 Scarth Street, Regina S4P 3V7

Alberta - Alberta Energ, and Utilities Board, 640 - 5th Ave. S.W., Calgary T2P 3G4

Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the Statistics Act.

Certification						
I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief						
Signature	Date					
Name of signer (please print)	Official position of signer	E-mail address				
Name of person(s) to be contacted in connection with this report		Telephone				
		Fax				

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Canadä

Receipts	Pipeline Facility Code	Heating value (MJ / m ³)	Total Volume
Field – Own Production (specify)			
1			
2.			
Purchased from Other			
1			
2			
Plants (specify)			
1			
2. 3.			
4.			
4.			
Gas Gathering Systems (specify)			
1.		4	
		4	
Receipts from Other Provinces (specify)		4	
1			
2			
3.		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
4.)	
5			
6			
7.			
8.			
9.	·		
10.			
Receipts From Within Province (specify) 1.			
Receipts From Within Province (specify)			
Receipts From Within Province (specify) 1. 2.			
Receipts From Within Province (specify) 1. 2. 3.			
Receipts From Within Province (specify) 1. 2. 3. 4.			
Receipts From Within Province (specify) 1. 2. 3. 4. 5.			
Receipts From Within Province (specify) 1. 2. 3. 4. 5. 6.			
Receipts From Within Province (specify) 1. 2. 3. 4. 5. 6. 7.			
Receipts From Within Province (specify) 1.			
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Receipts From Within Province (specify) 1			
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Receipts From Within Province (specify) 1.			

Disposition		Pipeline Facility Code	Volume (billed or estimated)
Deliveries to Other Provinces (specify)			
1			
2			
4			
٠.			
Deliveries within Province (specify)			
1			
2			
3			
4			
5			
6 7			
8.			
9.		4	
10.			
11			Y
12.			
13			
14			
15.			
Deliveries to Storage (specify field or pool)			
1			
2.			
3.			
Export – Value (thousands of Canadian dollars)			
Export - Volume			
1.			
2.			
3.			
4.			
5.			
Direct Sales	Number of customers consuming gas ¹ (i.e. bills/meters)	Cost to consumer ²	Volume
Residential Sales			
Commercial Sales			
Industrial Sales			
Total Direct Sales			
Utilities Sales			
a) Residential sales (including multi-dwelling apartments)			
b) Commercial sales			
c) Industrial sales			
Total Sales to ultimate customers (a + b + c)			
Gas used in the system			
Line pack fluctuation			
Metering differences, line loss, other unaccounted for and c	yclical billing adjustments		
Total Disposition			
Total Disposition			
Average heating value in megajoules/cubic metres for g		o month under review	

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² The dollar values shown should exclude provincial tax (if applicable), good and services tax (GST) and harmonized sales tax (HST) and rebates paid to customer in order to arrive at "cost to consumer".