

2018 Monthly Natural Gas Transmission Survey

CONFIDENTIAL once completed.

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This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19.
COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Note: Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 10 days.

Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.

If you are unable to complete within 10 days **OR** if you need help, call us at **1-877-604-7828** or **TTY 1-855-382-7745**.

Statistics Canada
Operations and Integration Division
150 Tunney's Pasture Driveway
Ottawa, Ontario K1A 0T6

Visit our website, www.statcan.gc.ca

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Reporting instructions

- Please print in ink.
- **Report quantities in gigajoules OR thousands of cubic metres.**
- **Report dollar amounts in thousands of Canadian dollars** ('000).
- **Exclude** sales tax.
- Percentages should be rounded to whole numbers.
- When precise figures are not available, please provide your best estimates.
- Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.

Business or organization and contact information

1. Please **provide** the business or organization's **legal and operating name**.

Legal name

Operating name (if applicable)

2. Please **provide the contact information** of the designated business or organization **contact person** for this questionnaire.

Note: The designated contact person is the person who should receive this questionnaire.

The designated contact person may not always be the one who actually completes the questionnaire.

First name

Last name

Title

Preferred language of communication

English

French

Mailing address (number and street)

City

Province, territory or state

Postal code or ZIP code

Example: A9A 9A9 or 12345-1234

Country

Email address

Example: user@example.gov.ca

Telephone number (including area code)

Example: 123-123-1234

Extension number

(if applicable)

Fax number (including area code)

Example: 123-123-1234

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3. Please **provide the current operational status** of the business or organization identified by the legal and operating name.

B00323

1 Operational → Go to question 4

2 Not currently operational

e.g., temporarily or permanently closed, change of ownership

Why is this business or organization not currently operational?

B00309

2 Seasonal operations → Go to question 3a.

3 Ceased operations → Go to question 3b.

4 Sold operations → Go to question 3c.

5 Amalgamated with other businesses or organizations → Go to question 3d.

6 Temporarily inactive but will re-open → Go to question 3e.

7 No longer operating due to other reasons → Go to question 3f.

3a. Seasonal operations

When did this business or organization close for the season?

Date B00217 YYYY MM DD
[][][][] [][][] [][][]

When does this business or organization expect to resume operations?

Date B00218 YYYY MM DD
[][][][] [][][] [][][] → Go to question 4

3b. Ceased operations

When did this business or organization cease operations?

Date B00211 YYYY MM DD
[][][][] [][][] [][][]

Why did this business or organization cease operations?

B00311

1 Bankruptcy

2 Liquidation

3 Dissolution

4 Other
Specify the other reasons for ceased operations

B00312

} → Go to question 4

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3c. Sold operations

When was this business or organization sold?

YYYY MM DD
B00212

What is the legal name of the buyer?

B00406

→ Go to question 4

3d. Amalgamated with other businesses or organizations

When did this business or organization amalgamate?

YYYY MM DD
B00213

What is the legal name of the resulting or continuing business or organization?

B00407

What are the legal names of the other amalgamated businesses or organizations?

B00408

→ Go to question 4

3e. Temporarily inactive but will re-open

When did this business or organization become temporarily inactive?

YYYY MM DD
B00214

When does this business or organization expect to resume operations?

YYYY MM DD
B00215

Why is this business or organization temporarily inactive?

B00313

→ Go to question 4

3f. No longer operating due to other reasons

When did this business or organization cease operations?

YYYY MM DD
B00216

Why did this business or organization cease operations?

B00314

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4. Please **verify or provide the current main activity** of the business or organization identified by the legal and operating name.

Note: The described activity was assigned using the North American Industry Classification System (NAICS).

B05002

1 This is the current main activity. → **Go to next section**

2 This **is not** the current main activity.

Please provide a **brief but precise description** of this business or organization's **main activity**.

e.g., breakfast cereal manufacturing, shoe store, software development

B05003



5. Was this business or organization's main activity ever classified as:

B05111

1 **Yes**

2 **No → Go to next section**

6. When did the main activity change?

Date B00219

| YYYY | MM | DD |
|----------------------|----------------------|----------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> |

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Industry characteristics

Unit of measure

1. What unit of measure will this business use to report **natural gas** quantities?

B40118

- Thousands of cubic metres (10^3m^3)
- Gigajoules (GJ)

Supply of natural gas – Imports

2. Did this transmission pipeline physically import **natural gas** from the United States to Canada?

B05112

- Yes → Go to question 3
- No → Go to question 4

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3. What was the quantity of **natural gas** this transmission pipeline **imported** at the following ports?

Imports

Report total quantity of natural gas this transmission pipeline physically imported to Canada from The United States, by port of entry.

Include quantities of gas moving in-transit, that is, gas that will leave The United States for Canada and then re-enter The United States.

Exclude receipts from liquefied natural gas (LNG) marine terminals.

Quantity

E43038_g1

E43038_g2

E43038_g3

E43038_g4

E43038_g5

E43038_g6

E43038_g7

E43038_g8

E43038_g9

E43038_g10

E43038_g11

E43038_g12

E43038_g13

E43038_g14

E43038_g15

E43038_g16

E43038_g17

E43038_g18

- a. Aden — Alberta
- b. Cardston (Carway) — Alberta
- c. Coutts (Sierra) — Alberta
- d. Universal (Reagan Field) — Alberta
- e. Huntingdon — British Columbia
- f. Kingsgate — British Columbia
- g. Emerson — Manitoba
- h. Sprague — Manitoba
- i. Brunswick — New Brunswick
- j. St. Stephen — New Brunswick
- k. Chippawa — Ontario
- l. Cornwall — Ontario
- m. Corunna — Ontario
- n. Courtright — Ontario
- o. Fort Frances — Ontario
- p. Iroquois — Ontario
- q. Niagara Falls — Ontario
- r. Ojibway (Windsor) — Ontario

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Quantity

| | |
|---|------------|
| s. Rainy River — Ontario | E43038_g19 |
| t. Sarnia — Ontario | E43038_g20 |
| u. Sarnia/Blue Water — Ontario | E43038_g21 |
| v. Sault Ste Marie — Ontario | E43038_g22 |
| w. St Clair — Ontario | E43038_g23 |
| x. East Hereford — Quebec | E43038_g24 |
| y. Highwater (Napierville) — Quebec | E43038_g25 |
| z. Phillipsburg — Quebec | E43038_g26 |
| aa. Loomis — Saskatchewan | E43038_g27 |
| ab. Monchy — Saskatchewan | E43038_g28 |
| ac. North Portal (Williston Basin) — Saskatchewan | E43038_g29 |
| ad. Regway (Elmore) — Saskatchewan | E43038_g30 |
| Total quantity of imported natural gas | E43020 |

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4. Please report the quantity of natural gas received in each province and/or territory from each of the following sources.

| | Fields, gas gathering systems and/or gas plants | Natural gas liquids (NGL) fractionation plants and mainline straddle plants | Other transmission pipelines |
|------------------------------|---|---|------------------------------------|
| a. Newfoundland and Labrador | E46093_sr1_g5 | E46093_sr2_g5 | E46093_sr3_g5 |
| b. Prince Edward Island | E46093_sr1_g10 | E46093_sr2_g10 | E46093_sr3_g10 |
| c. Nova Scotia | E46093_sr1_g6 | E46093_sr2_g6 | E46093_sr3_g6 |
| d. New Brunswick | E46093_sr1_g4 | E46093_sr2_g4 | E46093_sr3_g4 |
| e. Quebec | E46093_sr1_g11 | E46093_sr2_g11 | E46093_sr3_g11 |
| f. Ontario | E46093_sr1_g9 | E46093_sr2_g9 | E46093_sr3_g9 |
| g. Manitoba | E46093_sr1_g3 | E46093_sr2_g3 | E46093_sr3_g3 |
| h. Saskatchewan | E46093_sr1_g12 | E46093_sr2_g12 | E46093_sr3_g12 |
| i. Alberta | E46093_sr1_g1 | E46093_sr2_g1 | E46093_sr3_g1 |
| j. British Columbia | E46093_sr1_g2 | E46093_sr2_g2 | E46093_sr3_g2 |
| k. Yukon | E46093_sr1_g13 | E46093_sr2_g13 | E46093_sr3_g13 |
| l. Northwest Territories | E46093_sr1_g7 | E46093_sr2_g7 | E46093_sr3_g7 |
| m. Nunavut | E46093_sr1_g8 | E46093_sr2_g8 | E46093_sr3_g8 |

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**Total quantity of natural gas received
from fields, facilities, transmission pipelines
and/or distributors**

Storage facilities

Distributors

**Liquefied natural gas
(LNG)
marine terminals**

Subtotal

| | | | | |
|----------------|----------------|----------------|----------------|------------------------------|
| E46093_sr4_g5 | E46093_sr5_g5 | E46093_sr6_g5 | E46093_sr7_g5 | Newfoundland and Labrador |
| | | | | |
| E46093_sr4_g10 | E46093_sr5_g10 | E46093_sr6_g10 | E46093_sr7_g10 | Prince Edward Island |
| | | | | |
| E46093_sr4_g6 | E46093_sr5_g6 | E46093_sr6_g6 | E46093_sr7_g6 | Nova Scotia |
| | | | | |
| E46093_sr4_g4 | E46093_sr5_g4 | E46093_sr6_g4 | E46093_sr7_g4 | New Brunswick |
| | | | | |
| E46093_sr4_g11 | E46093_sr5_g11 | E46093_sr6_g11 | E46093_sr7_g11 | Quebec |
| | | | | |
| E46093_sr4_g9 | E46093_sr5_g9 | E46093_sr6_g9 | E46093_sr7_g9 | Ontario |
| | | | | |
| E46093_sr4_g3 | E46093_sr5_g3 | E46093_sr6_g3 | E46093_sr7_g3 | Manitoba |
| | | | | |
| E46093_sr4_g12 | E46093_sr5_g12 | E46093_sr6_g12 | E46093_sr7_g12 | Saskatchewan |
| | | | | |
| E46093_sr4_g1 | E46093_sr5_g1 | E46093_sr6_g1 | E46093_sr7_g1 | Alberta |
| | | | | |
| E46093_sr4_g2 | E46093_sr5_g2 | E46093_sr6_g2 | E46093_sr7_g2 | British Columbia |
| | | | | |
| E46093_sr4_g13 | E46093_sr5_g13 | E46093_sr6_g13 | E46093_sr7_g13 | Yukon |
| | | | | |
| E46093_sr4_g7 | E46093_sr5_g7 | E46093_sr6_g7 | E46093_sr7_g7 | Northwest Territories |
| | | | | |
| E46093_sr4_g8 | E46093_sr5_g8 | E46093_sr6_g8 | E46093_sr7_g8 | Nunavut |
| | | | | |

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| | | | | |
|--------|--|--|--|--------------|
| E46290 | | | | Total |
| | | | | |

Heating value of natural gas supply

5. What was the **average heating value** of the supply of **natural gas**, in gigajoules per thousand cubic metres?
The typical heating value for natural gas is between 20 and 50.

B40119

Heating value in GJ per 10³m³

Disposition of natural gas — Exports

6. Did this transmission pipeline physically **export natural gas** from Canada to the United States?

B05115

- Yes → Go to question 7
 No → Go to question 8

7. What was the quantity of **natural gas** this transmission pipeline **exported** at the following ports?

Exports, specify port of exit

Report total quantity of natural gas this transmission pipeline physically exported from Canada to the United States, by port of exit.

Include quantities of gas moving ex-transit, that is, gas that will leave Canada for the United States and then re-enter Canada

Exclude deliveries to liquefied natural gas (LNG) marine terminals.

| | Quantity |
|---|------------------------------------|
| a. Aden — Alberta | E63036_g1 <input type="text"/> |
| b. Cardston (Carway) — Alberta | E63036_g2 <input type="text"/> |
| c. Coutts (Sierra) — Alberta | E63036_g3 <input type="text"/> |
| d. Universal (Reagan Field) — Alberta | E63036_g4 <input type="text"/> |
| e. Huntington — British Columbia | E63036_g5 <input type="text"/> |
| f. Kingsgate — British Columbia | E63036_g6 <input type="text"/> |
| g. Emerson — Manitoba | E63036_g7 <input type="text"/> |
| h. Sprague — Manitoba | E63036_g8 <input type="text"/> |
| i. Brunswick — New Brunswick | E63036_g9 <input type="text"/> |
| j. St. Stephen — New Brunswick | E63036_g10 <input type="text"/> |
| k. Chippawa — Ontario | E63036_g11 <input type="text"/> |

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Quantity

E63036_g12

E63036_g13

E63036_g14

E63036_g15

E63036_g16

E63036_g17

E63036_g18

E63036_g19

E63036_g20

E63036_g21

E63036_g22

E63036_g23

E63036_g24

E63036_g25

E63036_g26

E63036_g27

E63036_g28

E63036_g29

E63036_g30

E63020

l. Cornwall — Ontario

m. Corunna — Ontario

n. Courtright — Ontario

o. Fort Frances — Ontario

p. Iroquois — Ontario

q. Niagara Falls — Ontario

r. Ojibway (Windsor) — Ontario

s. Rainy River — Ontario

t. Sarnia — Ontario

u. Sarnia/Blue Water — Ontario

v. Sault Ste. Marie — Ontario

w. St. Clair — Ontario

x. East Hereford — Quebec

y. Highwater (Napierville) — Quebec

z. Phillipsburg — Quebec

aa. Loomis — Saskatchewan

bb. Monchy — Saskatchewan

cc. North Portal (Williston Basin) — Saskatchewan

dd. Regway (Elmore) — Saskatchewan

Total quantity of exported natural gas

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Disposition of natural gas — Deliveries in Canada

8. In each province and territory, what was the quantity of **natural gas delivered to facilities, transmission pipelines and/or distributors?**

| | Natural gas liquids (NGL) fractionation plants and mainline straddle plants | Other transmission pipelines |
|--|---|--|
| a. Newfoundland and Labrador | E62111_sr2_g5 <input type="text"/> | E62111_sr3_g5 <input type="text"/> |
| b. Prince Edward Island | E62111_sr2_g10 <input type="text"/> | E62111_sr3_g10 <input type="text"/> |
| c. Nova Scotia | E62111_sr2_g6 <input type="text"/> | E62111_sr3_g6 <input type="text"/> |
| d. New Brunswick | E62111_sr2_g4 <input type="text"/> | E62111_sr3_g4 <input type="text"/> |
| e. Quebec | E62111_sr2_g11 <input type="text"/> | E62111_sr3_g11 <input type="text"/> |
| f. Ontario | E62111_sr2_g9 <input type="text"/> | E62111_sr3_g9 <input type="text"/> |
| g. Manitoba | E62111_sr2_g3 <input type="text"/> | E62111_sr3_g3 <input type="text"/> |
| h. Saskatchewan | E62111_sr2_g12 <input type="text"/> | E62111_sr3_g12 <input type="text"/> |
| i. Alberta | E62111_sr2_g1 <input type="text"/> | E62111_sr3_g1 <input type="text"/> |
| j. British Columbia | E62111_sr2_g2 <input type="text"/> | E62111_sr3_g2 <input type="text"/> |
| k. Yukon | E62111_sr2_g13 <input type="text"/> | E62111_sr3_g13 <input type="text"/> |
| l. Northwest Territories | E62111_sr2_g7 <input type="text"/> | E62111_sr3_g7 <input type="text"/> |
| m. Nunavut | E62111_sr2_g8 <input type="text"/> | E62111_sr3_g8 <input type="text"/> |
| Total quantity of natural gas delivered to facilities, transmission pipelines and/or distributors | | |

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Storage facilities

Distributors

**Liquefied natural gas
(LNG)
marine terminals**

Subtotal

| | | | | |
|----------------|----------------|----------------|----------------|------------------------------|
| E62111_sr4_g5 | E62111_sr5_g5 | E62111_sr6_g5 | E62111_sr7_g5 | Newfoundland and Labrador |
| E62111_sr4_g10 | E62111_sr5_g10 | E62111_sr6_g10 | E62111_sr7_g10 | Prince Edward Island |
| E62111_sr4_g6 | E62111_sr5_g6 | E62111_sr6_g6 | E62111_sr7_g6 | Nova Scotia |
| E62111_sr4_g4 | E62111_sr5_g4 | E62111_sr6_g4 | E62111_sr7_g4 | New Brunswick |
| E62111_sr4_g11 | E62111_sr5_g11 | E62111_sr6_g11 | E62111_sr7_g11 | Quebec |
| E62111_sr4_g9 | E62111_sr5_g9 | E62111_sr6_g9 | E62111_sr7_g9 | Ontario |
| E62111_sr4_g3 | E62111_sr5_g3 | E62111_sr6_g3 | E62111_sr7_g3 | Manitoba |
| E62111_sr4_g12 | E62111_sr5_g12 | E62111_sr6_g12 | E62111_sr7_g12 | Saskatchewan |
| E62111_sr4_g1 | E62111_sr5_g1 | E62111_sr6_g1 | E62111_sr7_g1 | Alberta |
| E62111_sr4_g2 | E62111_sr5_g2 | E62111_sr6_g2 | E62111_sr7_g2 | British Columbia |
| E62111_sr4_g13 | E62111_sr6_g13 | E62111_sr6_g13 | E62111_sr7_g13 | Yukon |
| E62111_sr4_g7 | E62111_sr5_g7 | E62111_sr6_g7 | E62111_sr7_g7 | Northwest Territories |
| E62111_sr4_g8 | E62111_sr5_g8 | E62111_sr6_g8 | E62111_sr7_g8 | Nunavut |

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E62460

Total

Disposition of natural gas – Deliveries to power generation plants and/or consumers

9. For the following types of power generation plants and/or consumers, what were the **quantity** and **value of natural gas** delivered and the **number of customers**?

If you do not know the value of the gas delivered, please provide your best estimate.

| | Industrial power generation plants | | | Other industrial consumers | | |
|--|------------------------------------|------------------------------|----------------------|----------------------------|------------------------------|----------------------|
| | Quantity | CAN\$ '000 | Number of customers | Quantity | CAN\$ '000 | Number of customers |
| a. Newfoundland and Labrador | E62111_c1_g5 [] | E62112_c1_g5 \$ [] ,000 | E62162_c1_g5 [] | E62111_c2_g5 [] | E62112_c2_g5 \$ [] ,000 | E62162_c2_g5 [] |
| b. Prince Edward Island | E62111_c1_g10 [] | E62112_c1_g10 \$ [] ,000 | E62162_c1_g10 [] | E62111_c2_g10 [] | E62112_c2_g10 \$ [] ,000 | E62162_c2_g10 [] |
| c. Nova Scotia | E62111_c1_g6 [] | E62112_c1_g6 \$ [] ,000 | E62162_c1_g6 [] | E62111_c2_g6 [] | E62112_c2_g6 \$ [] ,000 | E62162_c2_g6 [] |
| d. New Brunswick | E62111_c1_g4 [] | E62112_c1_g4 \$ [] ,000 | E62162_c1_g4 [] | E62111_c2_g4 [] | E62112_c2_g4 \$ [] ,000 | E62162_c2_g4 [] |
| e. Quebec | E62111_c1_g11 [] | E62112_c1_g11 \$ [] ,000 | E62162_c1_g11 [] | E62111_c2_g11 [] | E62112_c2_g11 \$ [] ,000 | E62162_c2_g11 [] |
| f. Ontario | E62111_c1_g9 [] | E62112_c1_g9 \$ [] ,000 | E62162_c1_g9 [] | E62111_c2_g9 [] | E62112_c2_g9 \$ [] ,000 | E62162_c2_g9 [] |
| g. Manitoba | E62111_c1_g3 [] | E62112_c1_g3 \$ [] ,000 | E62162_c1_g3 [] | E62111_c2_g3 [] | E62112_c2_g3 \$ [] ,000 | E62162_c2_g3 [] |
| h. Saskatchewan | E62111_c1_g12 [] | E62112_c1_g12 \$ [] ,000 | E62162_c1_g12 [] | E62111_c2_g12 [] | E62112_c2_g12 \$ [] ,000 | E62162_c2_g12 [] |
| i. Alberta | E62111_c1_g1 [] | E62112_c1_g1 \$ [] ,000 | E62162_c1_g1 [] | E62111_c2_g1 [] | E62112_c2_g1 \$ [] ,000 | E62162_c2_g1 [] |
| j. British Columbia | E62111_c1_g2 [] | E62112_c1_g2 \$ [] ,000 | E62162_c1_g2 [] | E62111_c2_g2 [] | E62112_c2_g2 \$ [] ,000 | E62162_c2_g2 [] |
| k. Yukon | E62111_c1_g13 [] | E62112_c1_g13 \$ [] ,000 | E62162_c1_g13 [] | E62111_c2_g13 [] | E62112_c2_g13 \$ [] ,000 | E62162_c2_g13 [] |
| l. Northwest Territories | E62111_c1_g7 [] | E62112_c1_g7 \$ [] ,000 | E62162_c1_g7 [] | E62111_c2_g7 [] | E62112_c2_g7 \$ [] ,000 | E62162_c2_g7 [] |
| m. Nunavut | E62111_c1_g8 [] | E62112_c1_g8 \$ [] ,000 | E62162_c1_g8 [] | E62111_c2_g8 [] | E62112_c2_g8 \$ [] ,000 | E62162_c2_g8 [] |

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Total quantity and value of natural gas delivered to power generation plants and/or consumers and the total number of customers

| Commercial and institutional consumers | | | Subtotal | | | |
|--|---------------|---------------------|---------------|---------------|---------------------|---------------------------|
| Quantity | CAN\$ '000 | Number of customers | Quantity | CAN\$ '000 | Number of customers | |
| E62111_c3_g5 | E62112_c3_g5 | E62162_c3_g5 | E62111_c4_g5 | E62112_c4_g5 | E62162_c5_g5 | Newfoundland and Labrador |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g10 | E62112_c3_g10 | E62162_c3_g10 | E62111_c4_g10 | E62112_c4_g10 | E62162_c5_g10 | Prince Edward Island |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g6 | E62112_c3_g6 | E62162_c3_g6 | E62111_c4_g6 | E62112_c4_g6 | E62162_c5_g6 | Nova Scotia |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g4 | E62112_c3_g4 | E62162_c3_g4 | E62111_c4_g4 | E62112_c4_g4 | E62162_c5_g4 | New Brunswick |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g11 | E62112_c3_g11 | E62162_c3_g11 | E62111_c4_g11 | E62112_c4_g11 | E62162_c5_g11 | Quebec |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g9 | E62112_c3_g9 | E62162_c3_g9 | E62111_c4_g9 | E62112_c4_g9 | E62162_c5_g9 | Ontario |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g3 | E62112_c3_g3 | E62162_c3_g3 | E62111_c4_g3 | E62112_c4_g3 | E62162_c5_g3 | Manitoba |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g12 | E62112_c3_g12 | E62162_c3_g12 | E62111_c4_g12 | E62112_c4_g12 | E62162_c5_g12 | Saskatchewan |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g1 | E62112_c3_g1 | E62162_c3_g1 | E62111_c4_g1 | E62112_c4_g1 | E62162_c5_g1 | Alberta |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g2 | E62112_c3_g2 | E62162_c3_g2 | E62111_c4_g2 | E62112_c4_g2 | E62162_c5_g2 | British Columbia |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g13 | E62112_c3_g13 | E62162_c3_g13 | E62111_c4_g13 | E62112_c4_g13 | E62162_c5_g13 | Yukon |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g7 | E62112_c3_g7 | E62162_c3_g7 | E62111_c4_g7 | E62112_c4_g7 | E62162_c5_g7 | Northwest Territories |
| | \$,000 | | | \$,000 | | |
| E62111_c3_g8 | E62112_c3_g8 | E62162_c3_g8 | E62111_c4_g8 | E62112_c4_g8 | E62162_c5_g8 | Nunavut |
| | \$,000 | | | \$,000 | | |
| | | | E62470 | E62480 | E62162_c5_g14 | Total |
| | | | | \$,000 | | |

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Consumed own fuel

10. Did this pipeline consume **natural gas** to fuel its transmission system?

B05119

Yes

No → Go to question 12

11. What was the quantity of **natural gas** consumed by this pipeline to fuel its transmission system?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

E64016_g5

E64016_g10

E64016_g6

E64016_g4

E64016_g11

E64016_g9

E64016_g3

E64016_g12

E64016_g1

E64016_g2

E64016_g13

E64016_g7

E64016_g8

E64040

- a. Newfoundland and Labrador
- b. Prince Edward Island
- c. Nova Scotia
- d. New Brunswick
- e. Quebec
- f. Ontario
- g. Manitoba
- h. Saskatchewan
- i. Alberta
- j. British Columbia
- k. Yukon
- l. Northwest Territories
- m. Nunavut

Total quantity of natural gas consumed by this pipeline

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Line pack fluctuation

12. Did this pipeline's line pack fluctuate?

B05121

Yes

No → Go to question 14

13. What was the quantity of **natural gas** attributed to line pack fluctuation?

Report the change in line pack between the first and last day of the reference month.

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

E66002_g5

E66002_g10

E66002_g6

E66002_g4

E66002_g11

E66002_g9

E66002_g3

E66002_g12

E66002_g1

E66002_g2

E66002_g13

E66002_g7

E66002_g8

E66030

a. Newfoundland and Labrador

b. Prince Edward Island

c. Nova Scotia

d. New Brunswick

e. Quebec

f. Ontario

g. Manitoba

h. Saskatchewan

i. Alberta

j. British Columbia

k. Yukon

l. Northwest Territories

m. Nunavut

Total quantity of natural gas attributed to line pack fluctuation

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Metering differences, line losses and other adjustments

14. Were there metering differences, line losses and/or other adjustments to report on this pipeline?

B05122

Yes

No → Go to question 16

15. What was the quantity of **natural gas** attributed to metering differences, line losses and other adjustments?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

E66003_g5

a. Newfoundland and Labrador

E66003_g10

b. Prince Edward Island

E66003_g6

c. Nova Scotia

E66003_g4

d. New Brunswick

E66003_g11

e. Quebec

E66003_g9

f. Ontario

E66003_g3

g. Manitoba

E66003_g12

h. Saskatchewan

E66003_g1

i. Alberta

E66003_g2

j. British Columbia

E66003_g13

k. Yukon

E66003_g7

l. Northwest Territories

E66003_g8

m. Nunavut

E66040

**Total quantity of natural gas attributed to metering differences,
line losses and other adjustments**

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Heating value of delivered natural gas

16. What was the average heating value of the **delivered natural gas**, in gigajoules per thousand cubic metres?

B40121

Heating value in GJ per 10³m³

In-transit shipments of natural gas

17. Did this pipeline receive **natural gas from the U.S.** into Canada with the intention of **exporting it back to the United States**?

B05123

Yes

No → Go to question 19

18. Of the imported **natural gas** reported in question 2, what were the quantities received into Canada with the intention of exporting it back to the United States?

Note: These quantities are referred to as in-transit shipments. Report the quantities in the province where the natural gas entered Canada.

| | Quantity |
|--|------------------------------------|
| a. Newfoundland and Labrador | E46095_g5 <input type="text"/> |
| b. Prince Edward Island | E46095_g10 <input type="text"/> |
| c. Nova Scotia | E46095_g6 <input type="text"/> |
| d. New Brunswick | E46095_g4 <input type="text"/> |
| e. Quebec | E46095_g11 <input type="text"/> |
| f. Ontario | E46095_g9 <input type="text"/> |
| g. Manitoba | E46095_g3 <input type="text"/> |
| h. Saskatchewan | E46095_g12 <input type="text"/> |
| i. Alberta | E46095_g1 <input type="text"/> |
| j. British Columbia | E46095_g2 <input type="text"/> |
| k. Yukon | E46095_g13 <input type="text"/> |
| l. Northwest Territories | E46095_g7 <input type="text"/> |
| m. Nunavut | E46095_g8 <input type="text"/> |
| Total in-transit shipments of natural gas | E46200 <input type="text"/> |

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Ex-transit shipment of natural gas

19. Did this pipeline deliver **natural gas into the United States** with the intention of **importing it back into Canada**?

B05124

- Yes
- No → Go to page 21

20. What was the quantity of **natural gas** this pipeline delivered into the United States with the intention of importing it back to Canada?

Note: These quantities are referred to as ex-transit shipments. Report the quantities in the province where the natural gas left Canada.

Quantity

| | | |
|--|------------|----------------------|
| a. Newfoundland and Labrador | E62115_g5 | <input type="text"/> |
| b. Prince Edward Island | E62115_g10 | <input type="text"/> |
| c. Nova Scotia | E62115_g6 | <input type="text"/> |
| d. New Brunswick | E62115_g4 | <input type="text"/> |
| e. Quebec | E62115_g11 | <input type="text"/> |
| f. Ontario | E62115_g9 | <input type="text"/> |
| g. Manitoba | E62115_g3 | <input type="text"/> |
| h. Saskatchewan | E62115_g12 | <input type="text"/> |
| i. Alberta | E62115_g1 | <input type="text"/> |
| j. British Columbia | E62115_g2 | <input type="text"/> |
| k. Yukon | E62115_g13 | <input type="text"/> |
| l. Northwest Territories | E62115_g7 | <input type="text"/> |
| m. Nunavut | E62115_g8 | <input type="text"/> |
| Total ex-transit shipments of natural gas | E62410 | <input type="text"/> |

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Cubic metre kilometres

21. What was the total number of **cubic metre kilometres**, in thousands, of **natural gas** for this pipeline?

Cubic metre kilometres are defined as the volume of natural gas transported multiplied by the distance (in km) each shipment has traveled.

Quantity

E65033_g5

E65033_g10

E65033_g6

E65033_g4

E65033_g11

E65033_g9

E65033_g3

E65033_g12

E65033_g1

E65033_g2

E65033_g13

E65033_g7

E65033_g8

E65120

- a. Newfoundland and Labrador
- b. Prince Edward Island
- c. Nova Scotia
- d. New Brunswick
- e. Quebec
- f. Ontario
- g. Manitoba
- h. Saskatchewan
- i. Alberta
- j. British Columbia
- k. Yukon
- l. Northwest Territories
- m. Nunavut

Total number of cubic metre kilometres of natural gas for this pipeline

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Changes or events

22. Please indicate below, any changes or events that may have affected the reported values for this business or organization compared to the last reporting period.

Mark all that apply.

B00302_t1

Strike or lockout

B00302_t2

Exchange rate impact

B00302_t3

Price changes in goods or services sold

B00302_t4

Contracting out

B00302_t5

Organizational change

B00302_t6

Price changes in labour or raw materials

B00302_t7

Natural disaster

B00302_t8

Recession

B00302_t9

Change in product line

B00302_t10

Sold business units

B00302_t11

Expansion

B00302_t12

New/lost contract

B00302_t13

Plant closures

B00302_t14

Acquisition of business units

B00302_t15

Other change or event — please specify:

B00302_t16

OR

B00302_t17

No change or event

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General information

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial

government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Newfoundland and Labrador Department of Natural Resources, the Ministère de l'énergie et des ressources naturelles du Québec, the Ontario Ministry of Energy, the Manitoba Department of Mineral Resources, the Saskatchewan Ministry of the Economy, Alberta Energy, Alberta Energy Regulator, the British Columbia Ministry of Energy and Mines, the British Columbia Ministry of Natural Gas Development, National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Ministry of the Economy for businesses also required to report under The Oil and Gas Conservation Act and Regulations (Saskatchewan) and The Mineral Resources Act (Saskatchewan).

The Saskatchewan Ministry of the Economy will use the information obtained from these businesses in accordance with the provisions of its respective Acts and Regulations.

Record linkages

To enhance the data from this survey and to minimize the reporting burden, Statistics Canada may combine it with information from other surveys or from administrative sources.

Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca