

2020 Monthly Natural Gas Transmission Survey

CONFIDENTIAL once completed.

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This information is collected under the authority of the *Statistics Act, Revised Statutes of Canada, 1985, Chapter S-19.*
COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Note: Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 10 days.

Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.

If you are unable to complete within 10 days **OR** if you need help, call us at **1-877-604-7828** or **TTY 1-855-382-7745**.

Statistics Canada
Operations and Integration Division
150 Tunney's Pasture Driveway
Ottawa, Ontario K1A 0T6

Visit our website, www.statcan.gc.ca

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Reporting instructions

- Please print in ink.
- Report all quantities in gigajoules.
- Percentages should be rounded to whole numbers.
- Report dollar amounts **rounded to the nearest dollar**.
- When precise figures are not available, please provide your best estimates.
- Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.

Business or organization and contact information

1. **Verify or provide** the business or organization's **legal and operating name** and correct where needed.

Note: Legal name modifications should only be done to correct a spelling error or typo.

Legal name

Operating name (if applicable)

2. **Verify or provide the contact information** of the designated business or organization **contact person** for this questionnaire and correct where needed.

Note: The designated contact person is the person who should receive this questionnaire. The designated contact person may not always be the one who actually completes the questionnaire.

First name

Last name

Title

Preferred language of communication

English

French

Mailing address (number and street)

City

Province, territory or state

Postal code or ZIP code

Example: A9A 9A9 or 12345-1234

Country

Email address

Example: user@example.gov.ca

Telephone number (including area code)

Example: 123-123-1234

Extension number
(if applicable)

Fax number (including area code)

Example: 123-123-1234

3. **Verify or provide the current operational status** of the business or organization identified by the legal and operating name above.

B00323

1 Operational → **Go to question 4**

2 Not currently operational

e.g., temporarily or permanently closed, change of ownership

Why is this business or organization not currently operational?

B00309

2 Seasonal operations → **Go to question 3a**

3 Ceased operations → **Go to question 3b**

4 Sold operations → **Go to question 3c**

5 Amalgamated with other businesses or organizations → **Go to question 3d**

6 Temporarily inactive but will re-open → **Go to question 3e**

7 No longer operating due to other reasons → **Go to question 3f**

3a. Seasonal operations

When did this business or organization close for the season?

Date B00217

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

When does this business or organization expect to resume operations?

Date B00218

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

 → **Go to question 4**

3b. Ceased operations

When did this business or organization cease operations?

Date B00211

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

Why did this business or organization cease operations?

B00311

1 Bankruptcy

2 Liquidation

3 Dissolution

4 Other
Specify the other reasons why the operations ceased

B00312

→ **Go to question 4**

3c. Sold operations

When was this business or organization sold?

YYYY MM DD
B00212

What is the legal name of the buyer?

B00406

→ Go to question 4

3d. Amalgamated with other businesses or organizations

When did this business or organization amalgamate?

YYYY MM DD
B00213

What is the legal name of the resulting or continuing business or organization?

B00407

What are the legal names of the other amalgamated businesses or organizations?

B00408

→ Go to question 4

3e. Temporarily inactive but will re-open

When did this business or organization become temporarily inactive?

YYYY MM DD
B00214

When does this business or organization expect to resume operations?

YYYY MM DD
B00215

Why is this business or organization temporarily inactive?

B00313

→ Go to question 4

3f. No longer operating due to other reasons

When did this business or organization cease operations?

YYYY MM DD
B00216

Why did this business or organization cease operations?

B00314

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4. **Verify or provide the current main activity** of the business or organization identified by the legal and operating name.

Note: The described activity was assigned using the North American Industry Classification System (NAICS).

B05002

1 This is the current main activity → **Go to next section**

2 This **is not** the current main activity
Provide a **brief but precise description** of this business or organization's **main activity**
e.g., breakfast cereal manufacturing, shoe store, software development

B05003



5. Was this business or organization's main activity ever classified as:

B05111

1 Yes

2 No → **Go to next section**

6. When did the main activity change?

Date B00219

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

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Industry characteristics

Unit of measure

1. What unit of measure will this business use to report **natural gas** quantities?

B40118

- Thousands of cubic metres (10^3m^3)
- Gigajoules (GJ)

Supply of natural gas – Imports

2. Did this transmission pipeline physically import **natural gas** from the United States to Canada?

B05112

- Yes → Go to question 3
- No → Go to question 4

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3. What was the quantity of **natural gas** this transmission pipeline **imported** at the following ports?

Imports

Report total quantity of natural gas this transmission pipeline physically imported to Canada from The United States, by port of entry.

Include quantities of gas moving in-transit, that is, gas that will leave The United States for Canada and then re-enter The United States.

Exclude receipts from liquefied natural gas (LNG) marine terminals.

Quantity

E43038_g1

E43038_g2

E43038_g3

E43038_g4

E43038_g5

E43038_g6

E43038_g7

E43038_g8

E43038_g9

E43038_g10

E43038_g11

E43038_g12

E43038_g13

E43038_g14

E43038_g15

E43038_g16

E43038_g17

E43038_g18

- a. Aden — Alberta
- b. Cardston (Carway) — Alberta
- c. Coutts (Sierra) — Alberta
- d. Universal (Reagan Field) — Alberta
- e. Huntingdon — British Columbia
- f. Kingsgate — British Columbia
- g. Emerson — Manitoba
- h. Sprague — Manitoba
- i. Brunswick — New Brunswick
- j. St. Stephen — New Brunswick
- k. Chippawa — Ontario
- l. Cornwall — Ontario
- m. Corunna — Ontario
- n. Courtright — Ontario
- o. Fort Frances — Ontario
- p. Iroquois — Ontario
- q. Niagara Falls — Ontario
- r. Ojibway (Windsor) — Ontario

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Quantity

E43038_g19

s. Rainy River — Ontario

E43038_g20

t. Sarnia — Ontario

E43038_g21

u. Sarnia/Blue Water — Ontario

E43038_g22

v. Sault Ste Marie — Ontario

E43038_g23

w. St Clair — Ontario

E43038_g24

x. East Hereford — Quebec

E43038_g25

y. Highwater (Napierville) — Quebec

E43038_g26

z. Phillipsburg — Quebec

E43038_g27

aa. Loomis — Saskatchewan

E43038_g28

ab. Monchy — Saskatchewan

E43038_g29

ac. North Portal (Williston Basin) — Saskatchewan

E43038_g30

ad. Regway (Elmore) — Saskatchewan

E43020

Total quantity of imported natural gas

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4. Please report the quantity of natural gas received in each province and/or territory from each of the following sources.

	Fields, gas gathering systems and/or gas plants	Natural gas liquids (NGL) fractionation plants and mainline straddle plants	Other transmission pipelines
a. Newfoundland and Labrador	E46093_sr1_g5	E46093_sr2_g5	E46093_sr3_g5
b. Prince Edward Island	E46093_sr1_g10	E46093_sr2_g10	E46093_sr3_g10
c. Nova Scotia	E46093_sr1_g6	E46093_sr2_g6	E46093_sr3_g6
d. New Brunswick	E46093_sr1_g4	E46093_sr2_g4	E46093_sr3_g4
e. Quebec	E46093_sr1_g11	E46093_sr2_g11	E46093_sr3_g11
f. Ontario	E46093_sr1_g9	E46093_sr2_g9	E46093_sr3_g9
g. Manitoba	E46093_sr1_g3	E46093_sr2_g3	E46093_sr3_g3
h. Saskatchewan	E46093_sr1_g12	E46093_sr2_g12	E46093_sr3_g12
i. Alberta	E46093_sr1_g7	E46093_sr2_g1	E46093_sr3_g1
j. British Columbia	E46093_sr1_g2	E46093_sr2_g2	E46093_sr3_g2
k. Yukon	E46093_sr1_g13	E46093_sr2_g13	E46093_sr3_g13
l. Northwest Territories	E46093_sr1_g7	E46093_sr2_g7	E46093_sr3_g7
m. Nunavut	E46093_sr1_g8	E46093_sr2_g8	E46093_sr3_g8

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Total quantity of natural gas received from fields, facilities, transmission pipelines and/or distributors

Storage facilities

Distributors

Liquefied natural gas
(LNG)
marine terminals

Subtotal

E46093_sr4_g5	E46093_sr5_g5	E46093_sr6_g5	E46093_sr7_g5	Newfoundland and Labrador
E46093_sr4_g10	E46093_sr5_g10	E46093_sr6_g10	E46093_sr7_g10	Prince Edward Island
E46093_sr4_g6	E46093_sr5_g6	E46093_sr6_g6	E46093_sr7_g6	Nova Scotia
E46093_sr4_g4	E46093_sr5_g4	E46093_sr6_g4	E46093_sr7_g4	New Brunswick
E46093_sr4_g11	E46093_sr5_g11	E46093_sr6_g11	E46093_sr7_g11	Quebec
E46093_sr4_g9	E46093_sr5_g9	E46093_sr6_g9	E46093_sr7_g9	Ontario
E46093_sr4_g3	E46093_sr5_g3	E46093_sr6_g3	E46093_sr7_g3	Manitoba
E46093_sr4_g12	E46093_sr5_g12	E46093_sr6_g12	E46093_sr7_g12	Saskatchewan
E46093_sr4_g1	E46093_sr5_g1	E46093_sr6_g1	E46093_sr7_g1	Alberta
E46093_sr4_g2	E46093_sr5_g2	E46093_sr6_g2	E46093_sr7_g2	British Columbia
E46093_sr4_g13	E46093_sr5_g13	E46093_sr6_g13	E46093_sr7_g13	Yukon
E46093_sr4_g7	E46093_sr5_g7	E46093_sr6_g7	E46093_sr7_g7	Northwest Territories
E46093_sr4_g8	E46093_sr5_g8	E46093_sr6_g8	E46093_sr7_g8	Nunavut
			E46290	Total

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Heating value of natural gas supply

5. What was the **average heating value** of the supply of **natural gas**, in gigajoules per thousand cubic metres?
The typical heating value for natural gas is between 20 and 50.

B40119

Heating value in GJ per 10³m³

Disposition of natural gas — Exports

6. Did this transmission pipeline physically **export natural gas** from Canada to the United States?

B05115

- Yes → Go to question 7
 No → Go to question 8

7. What was the quantity of **natural gas** this transmission pipeline **exported** at the following ports?

Exports, specify port of exit

Report total quantity of natural gas this transmission pipeline physically exported from Canada to the United States, by port of exit.

Include quantities of gas moving ex-transit, that is, gas that will leave Canada for the United States and then re-enter Canada

Exclude deliveries to liquefied natural gas (LNG) marine terminals.

Quantity

E63036_g1

E63036_g2

E63036_g3

E63036_g4

E63036_g5

E63036_g6

E63036_g7

E63036_g8

E63036_g9

E63036_g10

E63036_g11

- a. Aden — Alberta
- b. Cardston (Carway) — Alberta
- c. Coutts (Sierra) — Alberta
- d. Universal (Reagan Field) — Alberta
- e. Huntingdon — British Columbia
- f. Kingsgate — British Columbia
- g. Emerson — Manitoba
- h. Sprague — Manitoba
- i. Brunswick — New Brunswick
- j. St. Stephen — New Brunswick
- k. Chippawa — Ontario

Quantity

- l. Cornwall — Ontario
- m. Corunna — Ontario
- n. Courtright — Ontario
- o. Fort Frances — Ontario
- p. Iroquois — Ontario
- q. Niagara Falls — Ontario
- r. Ojibway (Windsor) — Ontario
- s. Rainy River — Ontario
- t. Sarnia — Ontario
- u. Sarnia/Blue Water — Ontario
- v. Sault Ste. Marie — Ontario
- w. St. Clair — Ontario
- x. East Hereford — Quebec
- y. Highwater (Napierville) — Quebec
- z. Phillipsburg — Quebec
- aa. Loomis — Saskatchewan
- bb. Monchy — Saskatchewan
- cc. North Portal (Williston Basin) — Saskatchewan
- dd. Regway (Elmore) — Saskatchewan

E63036_g12

E63036_g13

E63036_g14

E63036_g15

E63036_g16

E63036_g17

E63036_g18

E63036_g19

E63036_g20

E63036_g21

E63036_g22

E63036_g23

E63036_g24

E63036_g25

E63036_g26

E63036_g27

E63036_g28

E63036_g29

E63036_g30

E63020

Total quantity of exported natural gas

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Disposition of natural gas — Deliveries in Canada

8. In each province and territory, what was the quantity of natural gas delivered to facilities, transmission pipelines and/or distributors?

	Natural gas liquids (NGL) fractionation plants and mainline straddle plants	Other transmission pipelines
a. Newfoundland and Labrador	E62111_sr2_g5 <input type="text"/>	E62111_sr3_g5 <input type="text"/>
b. Prince Edward Island	E62111_sr2_g10 <input type="text"/>	E62111_sr3_g10 <input type="text"/>
c. Nova Scotia	E62111_sr2_g6 <input type="text"/>	E62111_sr3_g6 <input type="text"/>
d. New Brunswick	E62111_sr2_g4 <input type="text"/>	E62111_sr3_g4 <input type="text"/>
e. Quebec	E62111_sr2_g11 <input type="text"/>	E62111_sr3_g11 <input type="text"/>
f. Ontario	E62111_sr2_g9 <input type="text"/>	E62111_sr3_g9 <input type="text"/>
g. Manitoba	E62111_sr2_g3 <input type="text"/>	E62111_sr3_g3 <input type="text"/>
h. Saskatchewan	E62111_sr2_g12 <input type="text"/>	E62111_sr3_g12 <input type="text"/>
i. Alberta	E62111_sr2_g1 <input type="text"/>	E62111_sr3_g1 <input type="text"/>
j. British Columbia	E62111_sr2_g2 <input type="text"/>	E62111_sr3_g2 <input type="text"/>
k. Yukon	E62111_sr2_g13 <input type="text"/>	E62111_sr3_g13 <input type="text"/>
l. Northwest Territories	E62111_sr2_g7 <input type="text"/>	E62111_sr3_g7 <input type="text"/>
m. Nunavut	E62111_sr2_g8 <input type="text"/>	E62111_sr3_g8 <input type="text"/>
Total quantity of natural gas delivered to facilities, transmission pipelines and/or distributors		

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Storage facilities

Distributors

**Liquefied natural gas
(LNG)
marine terminals**

Subtotal

E62111_sr4_g5	E62111_sr5_g5	E62111_sr6_g5	E62111_sr7_g5	Newfoundland and Labrador
E62111_sr4_g10	E62111_sr5_g10	E62111_sr6_g10	E62111_sr7_g10	Prince Edward Island
E62111_sr4_g6	E62111_sr5_g6	E62111_sr6_g6	E62111_sr7_g6	Nova Scotia
E62111_sr4_g4	E62111_sr5_g4	E62111_sr6_g4	E62111_sr7_g4	New Brunswick
E62111_sr4_g11	E62111_sr5_g11	E62111_sr6_g11	E62111_sr7_g11	Quebec
E62111_sr4_g9	E62111_sr5_g9	E62111_sr6_g9	E62111_sr7_g9	Ontario
E62111_sr4_g3	E62111_sr5_g3	E62111_sr6_g3	E62111_sr7_g3	Manitoba
E62111_sr4_g12	E62111_sr5_g12	E62111_sr6_g12	E62111_sr7_g12	Saskatchewan
E62111_sr4_g1	E62111_sr5_g1	E62111_sr6_g1	E62111_sr7_g1	Alberta
E62111_sr4_g2	E62111_sr5_g2	E62111_sr6_g2	E62111_sr7_g2	British Columbia
E62111_sr4_g13	E62111_sr5_g13	E62111_sr6_g13	E62111_sr7_g13	Yukon
E62111_sr4_g7	E62111_sr5_g7	E62111_sr6_g7	E62111_sr7_g7	Northwest Territories
E62111_sr4_g8	E62111_sr5_g8	E62111_sr6_g8	E62111_sr7_g8	Nunavut

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E62460

Total

Disposition of natural gas – Deliveries to power generation plants and/or consumers

9. For the following types of power generation plants and/or consumers, what were the **quantity** and **value of natural gas** delivered and the **number of customers**?

If you do not know the value of the gas delivered, please provide your best estimate.

	Industrial power generation plants			Other industrial consumers		
	Quantity	CAN\$ '000	Number of customers	Quantity	CAN\$ '000	Number of customers
a. Newfoundland and Labrador	E62111_c1_g5	E62112_c1_g5	E62162_c1_g5	E62111_c2_g5	E62112_c2_g5	E62162_c2_g5
		\$,000			\$,000	
b. Prince Edward Island	E62111_c1_g10	E62112_c1_g10	E62162_c1_g10	E62111_c2_g10	E62112_c2_g10	E62162_c2_g10
		\$,000			\$,000	
c. Nova Scotia	E62111_c1_g6	E62112_c1_g6	E62162_c1_g6	E62111_c2_g6	E62112_c2_g6	E62162_c2_g6
		\$,000			\$,000	
d. New Brunswick	E62111_c1_g4	E62112_c1_g4	E62162_c1_g4	E62111_c2_g4	E62112_c2_g4	E62162_c2_g4
		\$,000			\$,000	
e. Quebec	E62111_c1_g11	E62112_c1_g11	E62162_c1_g11	E62111_c2_g11	E62112_c2_g11	E62162_c2_g11
		\$,000			\$,000	
f. Ontario	E62111_c1_g9	E62112_c1_g9	E62162_c1_g9	E62111_c2_g9	E62112_c2_g9	E62162_c2_g9
		\$,000			\$,000	
g. Manitoba	E62111_c1_g3	E62112_c1_g3	E62162_c1_g3	E62111_c2_g3	E62112_c2_g3	E62162_c2_g3
		\$,000			\$,000	
h. Saskatchewan	E62111_c1_g12	E62112_c1_g12	E62162_c1_g12	E62111_c2_g12	E62112_c2_g12	E62162_c2_g12
		\$,000			\$,000	
i. Alberta	E62111_c1_g1	E62112_c1_g1	E62162_c1_g1	E62111_c2_g1	E62112_c2_g1	E62162_c2_g1
		\$,000			\$,000	
j. British Columbia	E62111_c1_g2	E62112_c1_g2	E62162_c1_g2	E62111_c2_g2	E62112_c2_g2	E62162_c2_g2
		\$,000			\$,000	
k. Yukon	E62111_c1_g13	E62112_c1_g13	E62162_c1_g13	E62111_c2_g13	E62112_c2_g13	E62162_c2_g13
		\$,000			\$,000	
l. Northwest Territories	E62111_c1_g7	E62112_c1_g7	E62162_c1_g7	E62111_c2_g7	E62112_c2_g7	E62162_c2_g7
		\$,000			\$,000	
m. Nunavut	E62111_c1_g8	E62112_c1_g8	E62162_c1_g8	E62111_c2_g8	E62112_c2_g8	E62162_c2_g8
		\$,000			\$,000	

Total quantity and value of natural gas delivered to power generation plants and/or consumers and the total number of customers

Commercial and institutional consumers

Subtotal

Quantity	CAN\$ '000	Number of customers	Quantity	CAN\$ '000	Number of customers	
E62111_c3_g5	E62112_c3_g5	E62162_c3_g5	E62111_c4_g5	E62112_c4_g5	E62162_c4_g5	Newfoundland and Labrador
	\$,000			\$,000		
E62111_c3_g10	E62112_c3_g10	E62162_c3_g10	E62111_c4_g10	E62112_c4_g10	E62162_c4_g10	Prince Edward Island
	\$,000			\$,000		
E62111_c3_g6	E62112_c3_g6	E62162_c3_g6	E62111_c4_g6	E62112_c4_g6	E62162_c4_g6	Nova Scotia
	\$,000			\$,000		
E62111_c3_g4	E62112_c3_g4	E62162_c3_g4	E62111_c4_g4	E62112_c4_g4	E62162_c4_g4	New Brunswick
	\$,000			\$,000		
E62111_c3_g11	E62112_c3_g11	E62162_c3_g11	E62111_c4_g11	E62112_c4_g11	E62162_c4_g11	Quebec
	\$,000			\$,000		
E62111_c3_g9	E62112_c3_g9	E62162_c3_g9	E62111_c4_g9	E62112_c4_g9	E62162_c4_g9	Ontario
	\$,000			\$,000		
E62111_c3_g3	E62112_c3_g3	E62162_c3_g3	E62111_c4_g3	E62112_c4_g3	E62162_c4_g3	Manitoba
	\$,000			\$,000		
E62111_c3_g12	E62112_c3_g12	E62162_c3_g12	E62111_c4_g12	E62112_c4_g12	E62162_c4_g12	Saskatchewan
	\$,000			\$,000		
E62111_c3_g1	E62112_c3_g1	E62162_c3_g1	E62111_c4_g1	E62112_c4_g1	E62162_c4_g1	Alberta
	\$,000			\$,000		
E62111_c3_g2	E62112_c3_g2	E62162_c3_g2	E62111_c4_g2	E62112_c4_g2	E62162_c4_g2	British Columbia
	\$,000			\$,000		
E62111_c3_g13	E62112_c3_g13	E62162_c3_g13	E62111_c4_g13	E62112_c4_g13	E62162_c4_g13	Yukon
	\$,000			\$,000		
E62111_c3_g7	E62112_c3_g7	E62162_c3_g7	E62111_c4_g7	E62112_c4_g7	E62162_c4_g7	Northwest Territories
	\$,000			\$,000		
E62111_c3_g8	E62112_c3_g8	E62162_c3_g8	E62111_c4_g8	E62112_c4_g8	E62162_c4_g8	Nunavut
	\$,000			\$,000		
E62470	E62480	E62162_c4_g14				Total
	\$,000			\$,000		

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Consumed own fuel

10. Did this pipeline consume **natural gas** to fuel its transmission system?

B05119

- Yes
- No → Go to question 12

11. What was the quantity of **natural gas** consumed by this pipeline to fuel its transmission system?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

a. Newfoundland and Labrador	E64016_g5	<input type="text"/>
b. Prince Edward Island	E64016_g10	<input type="text"/>
c. Nova Scotia	E64016_g6	<input type="text"/>
d. New Brunswick	E64016_g4	<input type="text"/>
e. Quebec	E64016_g11	<input type="text"/>
f. Ontario	E64016_g9	<input type="text"/>
g. Manitoba	E64016_g3	<input type="text"/>
h. Saskatchewan	E64016_g12	<input type="text"/>
i. Alberta	E64016_g1	<input type="text"/>
j. British Columbia	E64016_g2	<input type="text"/>
k. Yukon	E64016_g13	<input type="text"/>
l. Northwest Territories	E64016_g7	<input type="text"/>
m. Nunavut	E64016_g8	<input type="text"/>
Total quantity of natural gas consumed by this pipeline	E64040	<input type="text"/>

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Line pack fluctuation

12. Did this pipeline's line pack fluctuate?

B05121

Yes

No → Go to question 14

13. What was the quantity of **natural gas** attributed to line pack fluctuation?

Report the change in line pack between the first and last day of the reference month.

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

- a. Newfoundland and Labrador
- b. Prince Edward Island
- c. Nova Scotia
- d. New Brunswick
- e. Quebec
- f. Ontario
- g. Manitoba
- h. Saskatchewan
- i. Alberta
- j. British Columbia
- k. Yukon
- l. Northwest Territories
- m. Nunavut

E66002_g5	
E66002_g10	
E66002_g6	
E66002_g4	
E66002_g11	
E66002_g9	
E66002_g3	
E66002_g12	
E66002_g1	
E66002_g2	
E66002_g13	
E66002_g7	
E66002_g8	
E660030	

Total quantity of natural gas attributed to line pack fluctuation

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Metering differences, line losses and other adjustments

14. Were there metering differences, line losses and/or other adjustments to report on this pipeline?

B05122

Yes

No → Go to question 16

15. What was the quantity of **natural gas** attributed to metering differences, line losses and other adjustments?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

E66003_g5

E66003_g10

E66003_g6

E66003_g4

E66003_g11

E66003_g9

E66003_g3

E66003_g12

E66003_g1

E66003_g2

E66003_g13

E66003_g7

E66003_g8

E66040

- a. Newfoundland and Labrador
- b. Prince Edward Island
- c. Nova Scotia
- d. New Brunswick
- e. Quebec
- f. Ontario
- g. Manitoba
- h. Saskatchewan
- i. Alberta
- j. British Columbia
- k. Yukon
- l. Northwest Territories
- m. Nunavut

**Total quantity of natural gas attributed to metering differences,
line losses and other adjustments**

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Heating value of delivered natural gas

16. What was the average heating value of the **delivered natural gas**, in gigajoules per thousand cubic metres?

B40121

Heating value in GJ per 10³m³

In-transit shipments of natural gas

17. Did this pipeline receive **natural gas from the U.S.** into Canada with the intention of **exporting it back to the United States**?

B05123

Yes

No → Go to question 19

18. Of the imported **natural gas** reported in question 2, what were the quantities received into Canada with the intention of exporting it back to the United States?

Note: These quantities are referred to as in-transit shipments. Report the quantities in the province where the natural gas entered Canada.

	Quantity
a. Newfoundland and Labrador	E46095_g5 <input type="text"/>
b. Prince Edward Island	E46095_g10 <input type="text"/>
c. Nova Scotia	E46095_g6 <input type="text"/>
d. New Brunswick	E46095_g4 <input type="text"/>
e. Quebec	E46095_g11 <input type="text"/>
f. Ontario	E46095_g9 <input type="text"/>
g. Manitoba	E46095_g3 <input type="text"/>
h. Saskatchewan	E46095_g12 <input type="text"/>
i. Alberta	E46095_g1 <input type="text"/>
j. British Columbia	E46095_g2 <input type="text"/>
k. Yukon	E46095_g13 <input type="text"/>
l. Northwest Territories	E46095_g7 <input type="text"/>
m. Nunavut	E46095_g8 <input type="text"/>
Total in-transit shipments of natural gas	E46200 <input type="text"/>

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Ex-transit shipment of natural gas

19. Did this pipeline deliver **natural gas into the United States** with the intention of **importing it back into Canada**?

B05124

- Yes
 No → Go to page 21

20. What was the quantity of **natural gas** this pipeline delivered into the United States with the intention of importing it back to Canada?

Note: These quantities are referred to as ex-transit shipments. Report the quantities in the province where the natural gas left Canada.

Quantity

a. Newfoundland and Labrador	E62115_g5	<input type="text"/>
b. Prince Edward Island	E62115_g10	<input type="text"/>
c. Nova Scotia	E62115_g6	<input type="text"/>
d. New Brunswick	E62115_g4	<input type="text"/>
e. Quebec	E62115_g11	<input type="text"/>
f. Ontario	E62115_g9	<input type="text"/>
g. Manitoba	E62115_g3	<input type="text"/>
h. Saskatchewan	E62115_g12	<input type="text"/>
i. Alberta	E62115_g1	<input type="text"/>
j. British Columbia	E62115_g2	<input type="text"/>
k. Yukon	E62115_g13	<input type="text"/>
l. Northwest Territories	E62115_g7	<input type="text"/>
m. Nunavut	E62115_g8	<input type="text"/>
Total ex-transit shipments of natural gas	E62410	<input type="text"/>

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Cubic metre kilometres

21. What was the total number of **cubic metre kilometres**, in thousands, of **natural gas** for this pipeline?

Cubic metre kilometres are defined as the volume of natural gas transported multiplied by the distance (in km) each shipment has traveled.

Quantity

E65033_g5

E65033_g10

E65033_g6

E65033_g4

E65033_g11

E65033_g9

E65033_g3

E65033_g12

E65033_g1

E65033_g2

E65033_g13

E65033_g7

E65033_g8

E65120

- a. Newfoundland and Labrador
- b. Prince Edward Island
- c. Nova Scotia
- d. New Brunswick
- e. Quebec
- f. Ontario
- g. Manitoba
- h. Saskatchewan
- i. Alberta
- j. British Columbia
- k. Yukon
- l. Northwest Territories
- m. Nunavut

Total number of cubic metre kilometres of natural gas for this pipeline

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Changes or events

22. Indicate any changes or events that affected the reported values for this business or organization compared with the last reporting period.

Mark all that apply.

B00302_11

Strike or lock-out

↳ How many days during the reference month was this business or organization open?

B00324_11

B00302_12

Exchange rate impact

B00302_13

Price changes in goods or services sold

B00302_14

Contracting out

B00302_15

Organizational change

B00302_16

Price changes in labour or raw materials

B00302_17

Natural disaster

↳ How many days during the reference month was this business or organization open?

B00324_17

B00302_18

Recession

B00302_19

Change in product line

B00302_110

Sold business or business units

B00302_111

Expansion

B00302_112

New or lost contract

B00302_113

Plant closures

↳ How many days during the reference month was this business or organization open?

B00324_113

B00302_114

Acquisition of business or business units

B00302_115

Other changes or events — specify:

B00302_116

OR

B00302_117

No changes or events

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General information

Confidentiality

Your answers are confidential.

By law, Statistics Canada is prohibited from releasing any information it collects that could identify any person, business, or organization, unless consent has been given by the respondent, or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes only.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you

may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Newfoundland and Labrador Department of Natural Resources, the New Brunswick Department of Environment and Local Government, the Ministère de l'énergie et des ressources naturelles du Québec, Transition énergétique Québec, the Ontario Ministry of Energy, the Manitoba Department of Growth, Enterprise and Trade, the Saskatchewan Ministry of the Economy, Alberta Energy, Alberta Energy Regulator, the British Columbia Ministry of Energy, Mines and Petroleum Resources, the Canada Energy Regulator, Natural Resources Canada, and Environment and Climate Change Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Ministry of the Economy for businesses also required to report under *The Oil and Gas Conservation Act* and Regulations (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan).

The Saskatchewan Ministry of the Economy will use the information obtained from these businesses in accordance with the provisions of its respective Acts and Regulations.

Record linkages

To enhance the data from this survey and to reduce the reporting burden, Statistics Canada may combine the acquired data with information from other surveys or from administrative sources.

Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca