

Natural Gas Transport and Distribution Annual 2010

Please complete and return within 20 days after receipt of this questionnaire

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher

Please make any necessary changes in the above name or mailing address

Purpose of the Survey

To obtain information on the status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to information Act* or any other legislation. Therefore, for example, the Canada Revenue Agency cannot access identifiable survey records from Statistics Canada.

Information from this survey will be used for statistical purposes only and will be published in aggregate form only.

An exception to the general rule of confidentiality under the *Statistics Act* is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data-Sharing Agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which must keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon.

The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations.

Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Ontario Ministry of Energy, the Saskatchewan Department of Energy and Resources, the Alberta Department of Energy, the National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Department of Energy and Resources. In addition to being collected under the *Statistics Act*, the information is collected pursuant to *The Oil and Gas Conservation Act and Regulations, 1985* (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan) on behalf of Saskatchewan Department of Energy and Resources.

Record linkages

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.

Inquiries

This schedule is to be completed and returned to Statistics Canada, 150 Tunney's Pasture Driveway, Ottawa, Ontario, K1A 0T6. If you require assistance in the completion of the questionnaire, contact the Energy Section by telephoning **1-877-604-7828** or by fax at **1-888-883-7999**.

Fax or other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

INSTRUCTIONS

- (1) Financial data to be given for calendar or fiscal year ending nearest calendar year. If fiscal year used please give period.
- (2) If it is not possible to give exact figures under the stated subdivisions, enter your best estimate and place a notation (est.) after the estimated figures.
- (3) Please insert pipe line distance for main lines separately from parallel lines or loops. Parallel lines are defined as pipe lines which occupy the same right-of-way adjacent to and essentially parallel with the main line, and which have an independent source of pressure, and through which the product carried has a common origin and destination.

Loops are defined as pipe lines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which depend upon the main line for a source of pressure, and through which the product carried has a common origin and destination.

Where there is more than one main line, please enter pipe line distance figures separately.

Please note statistics compiled from this report are published in the publication "Natural Gas Transport and Distribution", Catalogue 57-205.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

Signature  _____

Name of signer (please print)	Official position of signer	Date
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Name of person(s) to be contacted in connection with this report (please print)	Telephone ()	Fax ()
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E-mail address

Natural Gas Transport and Distribution Annual Annual Revenue Statement

For period _____ to _____

Account number(1)	S.C. use only	Current year	Previous year
Operating Revenues and Expense Account			
Operating Revenue Accounts			
510	10		
500, 529	20		
550	30		
570	40		
307, 551, 575, 579	50		
300	60		
Operating Expense Accounts			
623, 626, 627 minus 628, 629	70		
660, 663 to 667, 669	80		
	90		
684, 685, 688, 689, 721 to 725, 728 minus 729	100		
810, 815 to 821, 850, 853, 855 to 859, 860 to 867, 869, 884, 885, 888, 889	110		
303, 304	120		
305, 308, 610, 612, 615 to 622, 650, 651, 653 to 659	130		
301	140		
Net Revenue from Operations			
Other Income			
315	160		
312, 314, 316, 317, 319	170		
331	180		
	190		
Other Deductions			
311, 313, 321, 324, 325, 326, 329	200		
341	210		
	220		
Fixed Charges			
320	230		
321, 322	240		
	250		
306	260		
	270		

(1) Account number represents accounts reflected in gas pipeline uniform accounting regulations.

Natural Gas Transport and Distribution Annual Comparative Balance Sheet

For Period ending _____ 20 _____

Account number(1)	S.C. use only	Current year	Previous year
Assets			
THOUSANDS OF CANADIAN DOLLARS			
Fixed Assets			
100 to 103, 107, 110, 115, 116	10		
Total plant			
105, 106, 111, 112	20		
Less accumulated depreciation and amortization			
	30		
Net Plant			
Investments			
120	40		
Investments in affiliated companies			
121, 122, 123, 126	50		
Other investments			
	60		
Total Investments			
Current Assets			
130, 132	70		
Cash on hand, in banks and temporary cash investments			
140, 141, 142 minus 145	80		
Accounts receivable less allowances for doubtful accounts			
150	90		
Plant, material and operating supplies			
131, 147, 151, 160, 162	100		
Other current assets, material and supplies and prepaid expenses			
152, 153	110		
Gas stored underground available for sale and transmission line pack gas			
	120		
Total Current Assets			
170 to 173, 176 to 179	130		
Deferred debits			
	140		
Total Assets			
Liabilities and Shareholders Equity			
Shareholders Equity			
200	10		
Share capital			
212	20		
Retained earnings			
210, 216	30		
Other equity			
	40		
Total Shareholders Equity			
Long-term Debt			
220 minus 221	50		
Long-term debt			
248	60		
Advances from affiliated companies			
249	70		
Other long-term debt			
	80		
Total Long-term Debt			
Current Liabilities			
250, 258	90		
Loans and notes payable			
251, 252	100		
Accounts payable and accrued (including affiliated companies)			
253, 257	110		
Interest and dividend payable			
254, 256, 259	120		
Other current liabilities			
	130		
Total Current Liabilities			
270, 275, 276, 278, 279, 290, 291, 293	140		
Deferred credit and appropriations			
	150		
Total Liabilities and Shareholders Equity			
Retained Earnings			
350	160		
Balance transferred from income			
351, 352	170		
Prior period adjustment and miscellaneous retained earnings adjustments			
353	180		
Income tax applicable to retained earnings adjustments			
357	190		
Dividend appropriations			
212	200		
Retained earnings end of year as per balance sheet			

(1) Account number represents accounts reflected in the gas pipeline uniform accounting regulations.

Natural Gas Transport and Distribution Annual Supplementary Financial Data¹

	Producing operation ²		Utility operation			
			Trunk pipeline ³		Gas distribution	
	610-622 810-821		650-729 860-869		650-729 850-859 884-889	
Of the total of the operating expense accounts (not including Gas Supply) reported in Schedule 1, please provide the following breakdown	Current	Repairs	Current	Repairs	Current	Repairs
THOUSANDS OF CANADIAN DOLLARS						
Amount spent for:						
Salaries and wages						
Fuel and electricity						
Materials and supplies						
Payments to contractors						
Purchased services (legal, engineering, advertising, telephone, etc.)						
Other						
Total Expenses						

¹ Please report data using those categories applicable to your operation.

² Represents gathering system and manufacturing plant.

³ Trunk pipeline only (excluding producing operation).

FOR INFORMATION ONLY

