

Natural Gas Transport and Distribution Annual 2011

Please complete and return within 20 days after receipt of this questionnaire

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher

Please make any necessary changes in the above name or mailing address

Purpose of the Survey

To obtain information on the status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to information Act* or any other legislation. Therefore, for example, the Canada Revenue Agency cannot access identifiable survey records from Statistics Canada.

Information from this survey will be used for statistical purposes only and will be published in aggregate form only.

An exception to the general rule of confidentiality under the *Statistics Act* is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data-Sharing Agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which must keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon.

The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations.

Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Ontario Ministry of Energy, the Saskatchewan Department of Energy and Resources, the Alberta Department of Energy, the National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Department of Energy and Resources. In addition to being collected under the *Statistics Act*, the information is collected pursuant to *The Oil and Gas Conservation Act and Regulations, 1985* (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan) on behalf of Saskatchewan Department of Energy and Resources.

Record linkages

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.

Inquiries

This schedule is to be completed and returned to Statistics Canada, 150 Tunney's Pasture Driveway, JT-02 B-17, Ottawa, Ontario, K1A 0T6. For assistance please contact us at **1-877-604-7828** or by fax at **1-800-755-5514**.

Fax or other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

INSTRUCTIONS

- (1) Financial data to be given for calendar or fiscal year ending nearest calendar year. If fiscal year used please give period.
- (2) If it is not possible to give exact figures under the stated subdivisions, enter your best estimate and place a notation (est.) after the estimated figures.
- (3) Please insert pipe line distance for main lines separately from parallel lines or loops. Parallel lines are defined as pipe lines which occupy the same right-of-way adjacent to and essentially parallel with the main line, and which have an independent source of pressure, and through which the product carried has a common origin and destination.

Loops are defined as pipe lines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which depend upon the main line for a source of pressure, and through which the product carried has a common origin and destination.

Where there is more than one main line, please enter pipe line distance figures separately.

Please note statistics compiled from this report are published in the publication "Natural Gas Transport and Distribution", Catalogue 57-205.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

Signature  _____

Name of signer (please print)	Official position of signer	Date
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Name of person(s) to be contacted in connection with this report (please print)	Telephone ()	Fax ()
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E-mail address

Natural Gas Transport and Distribution Annual Annual Revenue Statement

For period _____ to _____

Account number(1)	S.C. use only	Current year	Previous year
THOUSANDS OF CANADIAN DOLLARS			
Operating Revenues and Expense Account			
Operating Revenue Accounts			
510 Sales a) Foreign	10		
500, 529 b) Canadian and other sales	20		
550 Sales of products extracted from gas	30		
570 Transportation and storage of gas of others	40		
307, 551, 575, 579 Other operating revenue	50		
300 Total Operating Revenue	60		
Operating Expense Accounts			
623, 626, 627 minus 628, 629 Total gas supply	70		
660, 663 to 667, 669 Transmission operations	80		
Distribution operations	90		
684, 685, 688, 689, 721 to 725, 728 minus 729 General and administrative	100		
810, 815 to 821, 850, 853, 855 to 859, 860 to 867, 869, 884, 885, 888, 889 Maintenance expenses	110		
303, 304 Depreciation and amortization	120		
305, 308, 610, 612, 615 to 622, 650, 651, 653 to 659 Other expenses	130		
301 Total Operating Expenses	140		
Net Revenue from Operations			
Other Income			
315 Income from affiliated companies	160		
312, 314, 316, 317, 319 Other Income	170		
331 Extraordinary income	180		
Total Other Income			
Other Deductions			
311, 313, 323, 324, 325, 326, 329 Other income deductions	200		
341 Extraordinary deductions	210		
Total Other Deductions			
Fixed Charges			
320 Interest on long-term debt	230		
321, 322 Other fixed charges	240		
Total Fixed Charges			
306 Provisions for income tax	260		
Net Income After Taxes			
	270		

(1) Account number represents accounts reflected in gas pipeline uniform accounting regulations.

Natural Gas Transport and Distribution Annual Comparative Balance Sheet

For Period ending _____ 20 _____

Account number(1)	S.C. use only	Current year	Previous year
Assets			
Fixed Assets			
100 to 103, 107, 110, 115, 116	10		
Total plant			
105, 106, 111, 112	20		
Less accumulated depreciation and amortization			
	30		
Net Plant			
Investments			
120	40		
Investments in affiliated companies			
121, 122, 123, 126	50		
Other investments			
	60		
Total Investments			
Current Assets			
130, 132	70		
Cash on hand, in banks and temporary cash investments			
140, 141, 142 minus 145	80		
Accounts receivable less allowances for doubtful accounts			
150	90		
Plant, material and operating supplies			
131, 147, 151, 160, 162	100		
Other current assets, material and supplies and prepaid expenses			
152, 153	110		
Gas stored underground available for sale and transmission line pack gas			
	120		
Total Current Assets			
170 to 173, 176 to 179	130		
Deferred debits			
	140		
Total Assets			
Liabilities and Shareholders Equity			
Shareholders Equity			
200	10		
Share capital			
212	20		
Retained earnings			
210, 216	30		
Other equity			
	40		
Total Shareholders Equity			
Long-term Debt			
220 minus 221	50		
Long-term debt			
248	60		
Advances from affiliated companies			
249	70		
Other long-term debt			
	80		
Total Long-term Debt			
Current Liabilities			
250, 258	90		
Loans and notes payable			
251, 252	100		
Accounts payable and accrued (including affiliated companies)			
253, 257	110		
Interest and dividend payable			
254, 256, 259	120		
Other current liabilities			
	130		
Total Current Liabilities			
270, 275, 276, 278, 279, 290, 291, 293	140		
Deferred credit and appropriations			
	150		
Total Liabilities and Shareholders Equity			
Retained Earnings			
350	160		
Balance transferred from income			
351, 352	170		
Prior period adjustment and miscellaneous retained earnings adjustments			
353	180		
Income tax applicable to retained earnings adjustments			
357	190		
Dividend appropriations			
212	200		
Retained earnings end of year as per balance sheet			

(1) Account number represents accounts reflected in the gas pipeline uniform accounting regulations.

Natural Gas Transport and Distribution Annual Supplementary Financial Data¹

A. Operating Expenses Supplementary Statement: Of the total of the operating expense accounts (not including Gas Supply) reported in Schedule 1, please provide the following breakdown Amount spent for:	Producing operation ²		Utility operation			
			Trunk pipeline ³		Gas distribution	
	610-622 810-821	650-729 860-869	650-729 850-859 884-889	Current	Repairs	Current
	THOUSANDS OF CANADIAN DOLLARS					
Salaries and wages						
Fuel and electricity						
Materials and supplies						
Payments to contractors						
Purchased services (legal, engineering, advertising, telephone, etc.)						
Other						
Total Expenses						

¹ Please report data using those categories applicable to your operation.

² Represents gathering system and manufacturing plant.

³ Trunk pipeline only (excluding producing operation).

For Information Only

Natural Gas Transport and Distribution Annual Supplementary Data

Distance of Pipeline in Kilometres, as at December 31, 2011

Field and gathering	Outside diameter in millimetres							TOTAL
	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	
Province <i>(specify)</i>								
Transmission	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	TOTAL
Province <i>(specify)</i>								
a) Main lines								
b) Parallel lines and loops								
Supply and distribution	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	TOTAL
Province <i>(specify)</i>								
a) Steel								
b) Plastic								

In the area below, please indicate in the detail shown above (namely distance by province, by diameter, by steel or plastic, by type (i.e. Field and Gathering, Transmission, or Supply and Distribution), any abandonments of pipe during year under review.

Province	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	TOTAL

Natural Gas Transport and Distribution Annual Supplementary Data

Compressor Station Statistics									
Province	Station	Type of control		Prime movers			Compressors		
		Manual	Auto-matic	No.	Type	KW	Reciprocating	Centrifugal	Total

If you object to information in this section (B) being published, please signify

DEFINITIONS

MANAGEMENT: Include presidents, vice-presidents, department managers and other members of management.

WAGE EARNERS: Include skilled and unskilled workmen, technicians, specialists, clerical and secretarial personnel and other related employees, working below the management level.

PAYROLL STATISTICS

	Number of employees as at December 31	Salaries and wages for the year \$ CDN
Management:		
(a) Gas supply		
(b) Transmission		
(c) Distribution		
(d) Sales		
(e) Administration		
Total		
Wage Earners:		
(a) Gas supply		
(b) Transmission		
(c) Distribution		
(d) Sales		
(e) Administration		
Total		
Total Employment, Salaries and Wages		