

# Natural Gas Transport and Distribution Annual 2014

Please complete and return within 20 days after receipt of this questionnaire

**Confidential when completed.**

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

**Completion of the questionnaire is a legal requirement under this Act.**

*Si vous préférez ce questionnaire en français, veuillez cocher*

Please make any necessary changes in the above name or mailing address

<p><b>Purpose of the Survey</b></p> <p>To obtain information on the status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process. Your information may also be used by Statistics Canada for other statistical and research purposes.</p> <p><b>Confidentiality</b></p> <p>Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the <i>Statistics Act</i>. Statistics Canada will use the information from this survey for statistical and research purposes.</p> <p>An exception to the general rule of confidentiality under the <i>Statistics Act</i> is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.</p> <p><b>Data-Sharing Agreements</b></p> <p>To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.</p> <p><b>Section 11</b> of the <i>Statistics Act</i> provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the <i>Statistics Act</i>. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.</p> <p>For this survey, there are <b>Section 11</b> agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon.</p>	<p>The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.</p> <p><b>Section 12</b> of the <i>Statistics Act</i> provides for the sharing of information with federal, provincial or territorial government organizations.</p> <p>Under <b>Section 12</b>, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.</p> <p>For this survey, there are <b>Section 12</b> agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Ontario Ministry of Energy, the Saskatchewan Ministry of the Economy, Alberta Energy, British Columbia Ministry of Natural Gas Development, British Columbia Ministry of Energy and Mines, the National Energy Board, Natural Resources Canada and Environment Canada.</p> <p>For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.</p> <p>Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Ministry of the Economy for businesses also required to report under <i>The Oil and Gas Conservation Act and Regulations</i> (Saskatchewan) and <i>The Mineral Resources Act</i> (Saskatchewan).</p> <p>The Saskatchewan Ministry of the Economy will use the information obtained from these businesses in accordance with the provisions of its Acts and Regulations.</p> <p><b>Record linkages</b></p> <p>To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.</p> <p><b>Inquiries</b></p> <p>This schedule is to be completed and returned to Statistics Canada, 150 Tunney's Pasture Driveway, JT-02 B-17, Ottawa, Ontario, K1A 0T6. For assistance please contact us at <b>1-877-604-7828</b> or by fax at <b>1-800-755-5514</b>.</p> <p><b>Fax or e-mail Transmission Disclosure</b></p> <p>Statistics Canada advises you there could be a risk of disclosure during the transmission of information by facsimile or e-mail. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the <i>Statistics Act</i>.</p>
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## INSTRUCTIONS

In addition to returning one copy to Statistics Canada,

- business establishments located in Saskatchewan must send a copy to the Saskatchewan Ministry of the Economy, 200-2101 Scarth Street, Regina S4P 2H9

- (1) Financial data to be given for calendar or fiscal year ending nearest calendar year. If fiscal year used please give period.
- (2) If it is not possible to give exact figures under the stated subdivisions, enter your best estimate and place a notation (est.) after the estimated figures.
- (3) Please insert pipe line distance for main lines separately from parallel lines or loops. Parallel lines are defined as pipe lines which occupy the same right-of-way adjacent to and essentially parallel with the main line, and which have an independent source of pressure, and through which the product carried has a common origin and destination.  
 Loops are defined as pipe lines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which depend upon the main line for a source of pressure, and through which the product carried has a common origin and destination.  
 Where there is more than one main line, please enter pipe line distance figures separately.

## Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

Signature \_\_\_\_\_

Name of signer (please print)	Official position of signer	Date
Name of person(s) to be contacted in connection with this report (please print)	Telephone (      )	Fax (      )

E-mail address \_\_\_\_\_

# Natural Gas Transport and Distribution Annual Annual Revenue Statement

For period \_\_\_\_\_ to \_\_\_\_\_

Account number(1)	S.C. use only	Current year	Previous year
THOUSANDS OF CANADIAN DOLLARS			
<b>Operating Revenues and Expense Account</b>			
<b>Operating Revenue Accounts</b>			
510	10		
500, 529	20		
550	30		
570	40		
307, 551, 575, 579	50		
300	60		
<b>Operating Expense Accounts</b>			
623, 626, 627 minus 628, 629	70		
660, 663 to 667, 669	80		
	90		
684, 685, 688, 689, 721 to 725, 728 minus 729	100		
810, 815 to 821, 850, 853, 855 to 859, 860 to 867, 869, 884, 885, 888, 889	110		
303, 304	120		
305, 308, 610, 612, 615 to 622, 650, 651, 653 to 659	130		
301	140		
<b>Net Revenue from Operations</b>			
<b>Other Income</b>			
315	160		
312, 314, 316, 317, 319	170		
331	180		
<b>Total Other Income</b>			
<b>Other Deductions</b>			
311, 313, 323, 324, 325, 326, 329	200		
341	210		
<b>Total Other Deductions</b>			
<b>Fixed Charges</b>			
320	230		
321, 322	240		
<b>Total Fixed Charges</b>			
306	260		
<b>Net Income After Taxes</b>			
	270		

(1) Account number represents accounts reflected in gas pipeline uniform accounting regulations.

# Natural Gas Transport and Distribution Annual Comparative Balance Sheet

For Period ending \_\_\_\_\_ 20 \_\_\_\_\_

Account number(1)	S.C. use only	Current year	Previous year
<b>Assets</b>			
THOUSANDS OF CANADIAN DOLLARS			
<b>Fixed Assets</b>			
100 to 103, 107, 110, 115, 116	10		
Total plant			
105, 106, 111, 112	20		
Less accumulated depreciation and amortization			
	<b>30</b>		
<b>Net Plant</b>			
<b>Investments</b>			
120	40		
Investments in affiliated companies			
121, 122, 123, 126	50		
Other investments			
	<b>60</b>		
<b>Total Investments</b>			
<b>Current Assets</b>			
130, 132	70		
Cash on hand, in banks and temporary cash investments			
140, 141, 142 minus 145	80		
Accounts receivable less allowances for doubtful accounts			
150	90		
Plant, material and operating supplies			
131, 147, 151, 160, 162	100		
Other current assets, material and supplies and prepaid expenses			
152, 153	110		
Gas stored underground available for sale and transmission line pack gas			
	<b>120</b>		
<b>Total Current Assets</b>			
170 to 173, 176 to 179	130		
Deferred debits			
	<b>140</b>		
<b>Total Assets</b>			
<b>Liabilities and Shareholders Equity</b>			
<b>Shareholders Equity</b>			
200	10		
Share capital			
212	20		
Retained earnings			
210, 216	30		
Other equity			
	<b>40</b>		
<b>Total Shareholders Equity</b>			
<b>Long-term Debt</b>			
220 minus 221	50		
Long-term debt			
248	60		
Advances from affiliated companies			
249	70		
Other long-term debt			
	<b>80</b>		
<b>Total Long-term Debt</b>			
<b>Current Liabilities</b>			
250, 258	90		
Loans and notes payable			
251, 252	100		
Accounts payable and accrued (including affiliated companies)			
253, 257	110		
Interest and dividend payable			
254, 256, 259	120		
Other current liabilities			
	<b>130</b>		
<b>Total Current Liabilities</b>			
270, 275, 276, 278, 279, 290, 291, 293	140		
Deferred credit and appropriations			
	<b>150</b>		
<b>Total Liabilities and Shareholders Equity</b>			
<b>Retained Earnings</b>			
350	160		
Balance transferred from income			
351, 352	170		
Prior period adjustment and miscellaneous retained earnings adjustments			
353	180		
Income tax applicable to retained earnings adjustments			
357	190		
Dividend appropriations			
212	200		
Retained earnings end of year as per balance sheet			

(1) Account number represents accounts reflected in the gas pipeline uniform accounting regulations.

## Natural Gas Transport and Distribution Annual Supplementary Financial Data<sup>1</sup>

	Producing operation <sup>2</sup>		Utility operation			
			Trunk pipeline <sup>3</sup>		Gas distribution	
	610-622 810-821		650-729 860-869		650-729 850-859 884-889	
<b>A. Operating Expenses Supplementary Statement:</b>  Of the total of the operating expense accounts (not including Gas Supply) reported in Schedule 1, please provide the following breakdown  Amount spent for:  Salaries and wages  Fuel and electricity  Materials and supplies  Payments to contractors  Purchased services (legal, engineering, advertising, telephone, etc.)  Other  <b>Total Expenses</b>	Current	Repairs	Current	Repairs	Current	Repairs
THOUSANDS OF CANADIAN DOLLARS						

<sup>1</sup> Please report data using those categories applicable to your operation.

<sup>2</sup> Represents gathering system and manufacturing plant.

<sup>3</sup> Trunk pipeline only (excluding producing operation).

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## Natural Gas Transport and Distribution Annual Supplementary Data

<b>Compressor Station Statistics</b>									
Province	Station	Type of control		Prime movers			Compressors		
		Manual	Auto-matic	No.	Type	KW	Reciprocating	Centrifugal	Total

If you object to information in this section (B) being published, please signify

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### DEFINITIONS

**MANAGEMENT:** Include presidents, vice-presidents, department managers and other members of management.

**WAGE EARNERS:** Include skilled and unskilled workmen, technicians, specialists, clerical and secretarial personnel and other related employees, working below the management level.

### PAYROLL STATISTICS

	Number of employees as at December 31	Salaries and wages for the year \$ CDN
<b>Management:</b>		
(a) Gas supply		
(b) Transmission		
(c) Distribution		
(d) Sales		
(e) Administration		
<b>Total</b>		
<b>Wage Earners:</b>		
(a) Gas supply		
(b) Transmission		
(c) Distribution		
(d) Sales		
(e) Administration		
<b>Total</b>		
<b>Total Employment, Salaries and Wages</b>		

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