



Manufacturing, Construction and Energy Division
 Energy Section
 Ottawa, KIA 0T6

Natural Gas Transport and Distribution Annual 2006

Deadline for receipt: April 18, 2007

Confidential when completed

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under the Act.

Si vous préférez ce questionnaire en français veuillez cocher.

Please make any necessary changes in the above name or mailing address



Purpose of the Survey

To obtain information on the status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other legislation. An exception to this general rule of confidentiality is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into data sharing agreements with various agencies and government departments for the joint collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements. Agreements exist under Section 11 of the *Statistics Act* to share information with the statistical agencies of Nova Scotia, Québec, Saskatchewan, and Alberta regarding business establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial legislation authorizing them to

collect this information on their own or jointly with Statistics Canada. The provincial legislation in these provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

Under Section 12 of the *Statistics Act*, agreements exist with the Ontario Ministry of Energy and Saskatchewan Industry and Resources regarding business establishments located or operating in their respective Province, and the National Energy Board, Natural Resources Canada and Environment Canada. Section 12 agreements shall not apply to your return if an officer of your company objects in writing to the Chief Statistician, and mails the letter together with the completed questionnaire to the Manufacturing, Construction and Energy Division of Statistics Canada. **Please specify the section 12 agency listed above from which data should be withheld. Note that there is no right of refusal with respect to the sharing of data with Saskatchewan Industry and Resources.** In Saskatchewan, the information is collected under the *Statistics Act* and on behalf of the department pursuant to the Saskatchewan *Oil and Gas Conservation Act* and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

Inquiries

This schedule is to be completed and returned to Statistics Canada, Manufacturing Construction and Energy Division, Energy Section, Jean Talon Building, Ottawa, Ontario, K1A0T6. If you require assistance in the completion of the questionnaire, contact the Energy Section by telephoning (613) 951-7077 or by fax at (613) 951 9499.

Fax or other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Instructions

- (1) Financial data to be given for calendar or fiscal year ending nearest calendar year. If fiscal year used please give period.
- (2) If it is not possible to give exact figures under the stated subdivisions, enter your best estimate and place a notation (est.) after the estimated figures.
- (3) Please insert pipe line distance for main lines separately from parallel lines or loops. Parallel lines are defined as pipe lines which occupy the same right-of-way adjacent to and essentially parallel with the main line, and which have an independent source of pressure, and through which the product carried has a common origin and destination.

Loops are defined as pipe lines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which depend upon the main line for a source of pressure, and through which the product carried has a common origin and destination.

Where there is more than one main line, please enter pipe line distance figures separately.

Please note statistics compiled from this report are published in the publication "Natural Gas Transport and Distribution", Catalogue 57-205.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief

Signature _____

Name of signer (please print)	Official position of signer	Date
Name of person(s) to be contacted in connection with this report		E-mail address
		Telephone
		Fax

5-3100-1017.1: 2007-01-23 STC/IND-315-60206

Natural Gas Transport and Distribution Annual
Annual Revenue Statement

For period _____ to _____

Account number(1)	S.C. use only	Current year	Previous year
		Thousands of canadian dollars	
Operating Revenues and Expense Account			
Operating Revenue Accounts			
510 Sales a) Foreign	10		
500, 529 b) Canadian and other sales	20		
550 Sales of products extracted from gas	30		
570 Transportation and storage of gas of others	40		
307, 551, 575, 579 Other operating revenue	50		
300 Total Operating Revenue	60		
Operating Expense Accounts			
623, 626, 627 minus 628, 629 Total gas supply	70		
660, 663 to 667, 669 Transmission operations	80		
Distribution operations	90		
684, 685, 688, 689, 721 to 725, 728 minus 729 General and administrative	100		
810, 815 to 821, 850, 853, 855 to 859, 860 to 867, 869, 884, 885, 888, 889 Maintenance expenses	110		
303, 304 Depreciation and amortization	120		
305, 308, 610, 612, 615 to 622, 650, 651, 653 to 659 Other expenses	130		
301 Total Operating Expenses	140		
	150		
Net Revenue from Operations			
Other Income			
315 Income from affiliated companies	160		
312, 314, 316, 317, 319 Other income	170		
331 Extraordinary income	180		
	190		
Total Other Income			
Other Deductions			
311, 313, 323, 324, 325, 326, 329 Other income deductions	200		
341 Extraordinary deductions	210		
	220		
Total Other Deductions			
Fixed Charges			
320 Interest on long-term debt	230		
321, 322 Other fixed charges	240		
	250		
Total Fixed Charges			
306 Provisions for income tax	260		
	270		
Net Income After Taxes			

(1) Account number represents accounts reflected in gas pipeline uniform accounting regulations.

Natural Gas Transport and Distribution Annual
Comparative Balance Sheet

For Period ending _____ 20 _____

Account number(1)	S.C. use only	Current year	Previous year
		Thousands of canadian dollars	
Assets			
Fixed Assets			
100 to 103, 107, 110, 115, 116	10		
Total plant			
105, 106, 111, 112	20		
Less accumulated depreciation and amortization			
	30		
Net Plant			
Investments			
120	40		
Investments in affiliated companies			
121, 122, 123, 126	50		
Other investments			
	60		
Total Investments			
Current Assets			
130, 132	70		
Cash on hand, in banks and temporary cash investments			
140, 141, 142 minus 145	80		
Accounts receivable less allowances for doubtful accounts			
150	90		
Plant, material and operating supplies			
131, 147, 151, 160, 162	100		
Other current assets, material and supplies and prepaid expenses			
152, 153	110		
Gas stored underground available for sale and transmission line pack gas			
	120		
Total Current Assets			
170 to 173, 176 to 179	130		
Deferred debits			
	140		
Total Assets			
Liabilities and Shareholders Equity			
Shareholders Equity			
200	10		
Share capital			
212	20		
Retained earnings			
210, 216	30		
Other equity			
	40		
Total Shareholders Equity			
Long-term Debt			
220 minus 221	50		
Long-term debt			
248	60		
Advances from affiliated companies			
249	70		
Other long-term debt			
	80		
Total Long-term Debt			
Current Liabilities			
250, 258	90		
Loans and notes payable			
251, 252	100		
Accounts payable and accrued (including affiliated companies)			
253, 257	110		
Interest and dividend payable			
254, 256, 259	120		
Other current liabilities			
	130		
Total Current Liabilities			
270, 275, 276, 278, 279, 290, 291, 293	140		
Deferred credit and appropriations			
	150		
Total Liabilities and Shareholders Equity			
Retained Earnings			
350	160		
Balance transferred from income			
351, 352	170		
Prior period adjustment and miscellaneous retained earnings adjustments			
353	180		
Income tax applicable to retained earnings adjustments			
357	190		
Dividend appropriations			
212	200		
Retained earnings end of year as per balance sheet			

(1) Account number represents accounts reflected in the gas pipeline uniform accounting regulations.

**Natural Gas Transport and Distribution Annual
Supplementary Financial Data¹**

A. Operating Expenses Supplementary Statement: Of the total of the operating expense accounts (not including Gas Supply) reported in Schedule 1, please provide the following breakdown Amount spent for:	Producing operation ²		Utility operation			
			Trunk pipeline ³		Gas distribution	
	610-622 810-821		650-729 860-869		650-729 850-859 884-889	
	Current	Repairs	Current	Repairs	Current	Repairs
	thousands of canadian dollars					
Salaries and wages						
Fuel and electricity						
Materials and supplies						
Payments to contractors						
Purchased services (legal, engineering, advertising, telephone, etc.)						
Other						
Total Expenses						

¹ Please report data using those categories applicable to your operation.
² Represents gathering system and manufacturing plant.
³ Trunk pipeline only (excluding producing operation).

FOR INFORMATION ONLY

**Natural Gas Transport and Distribution Annual
Supplementary Data**

Distance of Pipeline in Kilometres, as at December 31, 2006								
Field and gathering	Outside diameter in millimetres							
	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total
<i>Specify province</i>								
Transmission	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total
<i>Specify province</i>								
a) Main lines								
b) Parallel lines and loops								
Supply and distribution	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total
<i>Specify province</i>								
a) Steel								
b) Plastic								
<p>In the area below, please indicate in the detail shown above (namely distance by province, by diameter, by steel or plastic, by type (i.e. Field and Gathering, Transmission, or Supply and Distribution), any abandonments of pipe during year under review.</p>								
Province	0-75	76-150	151-226	227-328	329-531	532-1040	1041 and over	Total

**Natural Gas Transport and Distribution Annual
Supplementary Data**

Compressor Station Statistics									
Province	Station	Type of control		Prime movers			Compressors		
		Manual	Auto-matic	No.	Type	KW	Reciprocating	Centrifugal	Total

If you object to information in this section (B) being published, please signify

Payroll Statistics

Definitions

MANAGEMENT: Include presidents, vice-presidents, department managers and other members of management.

WAGE EARNERS: Include skilled and unskilled workmen, technicians, specialists, clerical and secretarial personnel and other related employees, working below the management level.

PAYROLL STATISTICS

	Number of employees as at December 31	Salaries and wages for the year \$ CDN
Management:		
A. Gas supply		
B. Transmission		
C. Distribution		
D. Sales		
E. Administration		
Total		
Wage Earners:		
A. Gas supply		
B. Transmission		
C. Distribution		
D. Sales		
E. Administration		
Total		
Total Employment, Salaries and Wages		